	DISTRIBUTION SANTA FE FILE U.S.G.3.	REQUEST FOR ALLOWARIE Superse		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65.
ţ.	LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator			
	Mobil Oil Corporation Addiess			
	P. O. Box 633, Midland, Texas Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas Was Gulf Oil J. A. Elliott Well #1 Change in XXXXXXXXX Operator Casinghead Gas Condensate Well Temp, Abd, Operator			
	If change of <u>previous</u> give name and address of previous <u>gener</u> operator	Gulf Oil Corporation, P	. 0. Bóx 980, Kermit, Te	<u>3X2S</u>
П.	DESCRIPTION OF WELL AND I Lease Name Langlie Mattix Queen Ur	Well No. Pool Name, Including Fe	State Federa	
	Unit Letter;990	DFeet From TheEastLin	e and <u>330</u> Feet From	
			•••••••••••••••••••••••••••••••••••••••	,ea County
H.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	
	Name of Authorized Transporter of Cas		Address (Give address to which appro	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	en 🕶 ,
	If this production is commingled wit COMPLETION DATA			
	Designate Type of Completio	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v, Diff. Res'v,
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations	I	<u></u>	Depth Casing Shoe
	HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
į	Date First New Oil Run To Tanks Date of Test Producing Mathod (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Wate:-Bbls.	Gas-MCF
	GAS WELL	L		
	Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMOF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shrt-in)	Cneke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	19, 19
	Authorized Agent October 3, 1969 (Dece)		TITLE This form is to be filed in compliance with RUL's 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this four must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
			Separate Forms C-104 mus completed wells.	t be filed for each pool in multiply

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