

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico  
(Address)

LEASE J. A. Elliott WELL NO. 1 UNIT P S 15 T 25-S R 37-E  
DATE WORK PERFORMED 11-15-55 1-5-56 POOL Langlie-attix

This is a Report of: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Results of Test of Casing Shut-off
<input type="checkbox"/> Plugging	<input checked="" type="checkbox"/> Remedial Work
	<input type="checkbox"/> Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

SEE ATTACHED SHEET

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3090 GL TD 3400 PBD - Prod. Int. 3280-3400' Compl Date 7-23-37  
Tbng. Dia 2-3/8" Tbng Depth 3395' Oil String Dia 5-1/2" Oil String Depth 3237'  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval 3280-3400' Producing Formation (s) Ramsay

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>Not produced</u>	<u>1-5-56</u>
Oil Production, bbls. per day	<u>                    </u>	<u>4</u>
Gas Production, Mcf per day	<u>                    </u>	<u>687.1</u>
Water Production, bbls. per day	<u>                    </u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>                    </u>	<u>159.275</u>
Gas Well Potential, Mcf per day	<u>                    </u>	<u>-</u>
Witnessed by <u>C. C. Brown</u>	<u>Gulf Oil Corporation</u> (Company)	

OIL CONSERVATION COMMISSION

Name C. M. Kiedel  
Title Area Supt. of Prod.  
Date                     

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name C. M. Kiedel  
Position Area Supt. of Prod.  
Company Gulf Oil Corporation

Abandon Jalmat Gas Zone and recompleted in the Langlie-Mattix Oil Pool as follows:

1. Pulled 2-3/8" tubing
2. Drilled out Baker production packer at 2488' and bridge plug and cement at 3182'. Cleaned out to 3300'.
3. Plugged Back with 98 gallons pea gravel and 140 gallons Hydromite to 3243'.
4. Perforated 5-1/2" casing from 3200-3237' with 2, 1/2" jet holes per foot. Ran 101 joints (3182') 2-3/8" tubing with Brown SOS J7 packer at 3184'. Treated perforations in 5-1/2" casing from 3200-3237' and open hole formation 3237-3243' with 500 gallons mud acid. Injection rate 2.4 bbls per minute. Swabbed dry.
5. Pulled 2-3/8" tubing and packer - Ran 2-7/8" tubing and Brown SOS J7 Hookwall at 3191'. Treated perforations in 5-1/2" casing from 3200-3237', and open hole formation thru 2-7/8" tubing from 3237-3243' with 7500 gallons gelled lease crude with 1# sand per gallon. Injection rate 13 bbls per minute. Well kicked off.
6. Pulled 2-7/8" tubing and packer. Ran 101 joints(3182') 2-3/8" tubing and Brown SOS J7 packer at 3184'. Well kicked off.