

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION to (OTHER) <u>Recomplete</u>	X	NOTICE OF INTENTION (OTHER) <u>Frac Treat</u>	X

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Hobbs, New Mexico  
(Place)

November 9, 1955  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation J. A. Elliott Well No. 1 in P  
(Company or Operator) (Unit)  
SE  $\frac{1}{4}$  SE  $\frac{1}{4}$  of Sec. 15, T. 25-S, R. 37-E, NMPM, Jalmat Pool  
(40-acre Subdivision)  
Lea County.

### FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Since commercial production was not obtained in the Jalmat Gas Zone it is proposed to attempt recompletion as a gas well in the Langlie Mattix Pool as follows:

1. Pull tubing.
2. Drill out Baker production packer at 2488' and bridge plug and cement at 3182' and clean out to approximately 3300'.
3. Plug back with Hydromite to 3260'.
4. Perforate interval 3200' to base of oil string (3237'). Run 2-7/8" tubing with Lane Wells TOP packer. Wash perforations with 500 gallons mud acid. Swab and test. If warranted, treat with 7,500 gallons thickened lease crude with 1# sand per gallon. Swab and test.
5. If gas is obtained in commercial quantities, will run 2-3/8" tubing with packer set below Jalmat perforations (2526-2740'). Interval 2526-2740' will thus be confined to 5-1/2" - 2-3/8" annulus.

Approved....., 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By.....

Title.....

Gulf Oil Corporation  
Company or Operator

By.....

Position..... Area Supt. of Prod.  
Send Communications regarding well to:

Name..... Gulf Oil Corporation

Address..... Box 2167, Hobbs, N. M.