P.O. Box 1980, Hobbs, NM 88240

State of New Mexico 3 gy, Minerals and Natural Resources Departm

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM \$8210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

) TO TRANSPORT OIL AND NATURAL GAS									Well API No.			
Saba Energy of Texas, Incorporated							30-025-11606				·	
4500 W. Illinois, S	uite	209 M	idlar	nd,	Texas							
Reason(s) for Filing (Check proper box)		<u></u>					r (Please expla		from Sah	a Ener	ov. The	
ew Well Change in Transporter of:						Operator changing name from Saba Energy, Inc. to Saba Energy of Texas, Incorporated						
Recompletion	Oil Carinch	ead Gas	- '	Gas densa			u m.c. 91	01 1014	,oc_p			
Change in Operator	Clango	esa (Jas	_ COLK	OCUM	<u> </u>		. <u>.</u>	·····		·		
od address of previous operator	AND I	FASE			_							
I. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including						6			of Lease No.			
Langlie B (TR2) Federal 2 Jalmat Tada Rivers Quee						TEE FUCES SEVER			Federal or Fee			
Location D Unit Letter	•	660			a The	J	660	Fe	et From The	W	Line	
15	2	 :5s	n		37E	ATI	_{MPM.} Lea				County	
Section 10wmin			Rang				MPM,				County	
II. DESIGNATION OF TRANS Name of Authorized Transporter of Oil	SPORT	or Cond		LND	NATUI □	RAL GAS Address (Giv	e address to wh	ich approved	copy of this form	is to be sen	1)	
THE OF MANAGEMENT OF ASSESSMENT OF THE PARTY						Address (Give address to which approved copy of this form is to be sent) 201 Main St. Fort Worh, Texas 76102					1)	
Sid Richardson Carb					Rge.	is gas actuall		When		0102		
If well produces oil or liquids, jve location of tanks.						yes		12-	•			
f this production is commingled with that f V. COMPLETION DATA	rom any	other lease o	r pool,	give	commingl	ing order num	ber:					
Designate Type of Completion	- (20)	Oil We	:11	Ga	s Weli	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded		Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay			Tubing Depth			
Perforations										Depth Casing Shoe		
Cicaron												
TUBING, CASING AND						CEMENTI	SA	SACKS CEMENT				
HOLE SIZE		CASING & TUBING SIZE					DEPTH SET			OHORO GEMELY.		
												
V. TEST DATA AND REQUES	ST FOR	RALLOV	VABL	LE				auable for th	is death or he for	full 24 hou	rc.)	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test							be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
Date First New Oil Rus 10 1ank	First New Oil Kills 10 18th Date of 1est											
Length of Test	Tubing Pressure					Casing Press	aire		Choke Size			
Actual Prod. During Test	Oil - B	Oil - Bbls.				Water - Bbis.			Gas- MCF			
CASTIELL	<u> </u>					<u></u>						
GAS WELL Actual Prod. Test - MCF/D	Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE	OF CON		AN	CE		011 001	NOED'	ATION	אוווורור)NI	
I hereby certify that the rules and regu	lations of	the Oil Con	servatio	OD			UIL CO		ATION D		/14	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved SEP 2 4 1993						
_									SIGNED BY J	ERRY SE	KTON	
Signature Dennis Krawietz District Manager						By.			TRICT I SUPE			
Printed Name			Tit	itle			9		····			
9-22-92 Date		(915) 694 Telepho	4-94 one N	418 o.							
LARE				• •		_!					المناسبين	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

SEP 2 3 1993

OFFICE