

REQUEST FOR ~~WELL~~ (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico  
(Place)

December 11, 1958  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

~~Paul J. Langlie~~ Repaired, Well No. 2, in NW  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

D Unit Letter, Sec. 15, T. 25 S, R. 37 E, NMPM., Jalmat Pool

Lea County. Date 1-28-58 Date 1-18-58 Completed 2-18-58

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3119 Total Depth 3158 PBD 3147

Top 11/Gas Pay 2852 Name of Prod. Form. Yates

PRODUCING INTERVAL -

Perforations 2852-2892

Open Hole Plug back Depth 3163 Depth 2810  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.): Back pressure

Size Feet Sax

Test After Acid/4 Fracture Treatment: 688 MCF/Day; Hours flowed 24

Choke Size Open Method of Testing: Back pressure

<u>5-5/8</u>	<u>1391</u>	<u>400</u>
<u>5-1/2</u>	<u>3163</u>	<u>445</u>

11414 Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fracked with 30,000 gallons containing 1 pound of sand per gal.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. 340 Press. 320 oil run to tanks Not applicable

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Co.

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19 \_\_\_\_\_

Pan American Petroleum Corporation  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: R. L. Hendrickson  
(Signature)

By: \_\_\_\_\_

Title Field Superintendent

Send Communications regarding well to:

Title \_\_\_\_\_

Name R. L. Hendrickson

Address Box 68 - Hobbs, New Mexico