

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122

Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Jalnet Formation Yates County Lee
Initial _____ Annual _____ Special X Date of Test 5-27/5-31-57
Company Pan American Oil Co. Lease Langlie "B" Well No. 2
Unit D Sec. 15 Twp. 25 Rge. 37 Purchaser EPNG
Casing 9 1/2 Wt. 17 I.D. _____ Set at 3153 Perf. 2852 To 2892
Tubing 2 1/2 Wt. 6.5 I.D. _____ Set at 3130 Perf. _____ To _____
Gas Pay: From 2852 To 2892 L 3130 xG .660 -GL 2066 Bar.Press. 11.2
Producing Thru: Casing _____ Tubing X Type Well Single
Single-Bradenhead-G. G. or G.O. Dual
Date of Completion: 9-11-57 Packer None Reservoir Temp. _____

OBSERVED DATA

Tested Through (Prover) (Choke) (Meter) _____ Type Taps _____

No.	Flow Data					Tubing Data		Casing Data		Duration of Flow Hr.
	(Prover) (Line) Size	(Choke) (Orifice) Size	Press. psig	Diff. h _w	Temp. °F.	Press. psig	Temp. °F.	Press. psig	Temp. °F.	
SI						<u>128</u>				<u>72</u>
1.	<u>A</u>	<u>1.000</u>	<u>360</u>	<u>6.25</u>	<u>80</u>	<u>364</u>				<u>24</u>
2.	<u>A</u>	<u>1.000</u>	<u>333</u>	<u>10.84</u>	<u>78</u>	<u>337</u>				<u>24</u>
3.	<u>A</u>	<u>1.000</u>	<u>300</u>	<u>16.81</u>	<u>80</u>	<u>305</u>				<u>24</u>
4.	<u>A</u>	<u>1.000</u>	<u>267</u>	<u>23.04</u>	<u>74</u>	<u>272</u>				<u>24</u>
5.										

FLOW CALCULATIONS

No.	Coefficient (F ₁₀) (24-Hour)	$\sqrt{h_{wpf}}$	Pressure psia	Flow Temp. Factor F _t	Gravity Factor F _g	Compress. Factor F _{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	<u>6.135</u>	<u>44.28</u>		<u>.9813</u>	<u>.9535</u>	<u>1.033</u>	<u>286</u>
2.	<u>6.135</u>	<u>61.36</u>		<u>.9813</u>	<u>.9535</u>	<u>1.032</u>	<u>364</u>
3.	<u>6.135</u>	<u>72.54</u>		<u>.9813</u>	<u>.9535</u>	<u>1.028</u>	<u>480</u>
4.	<u>6.135</u>	<u>80.32</u>		<u>.9813</u>	<u>.9535</u>	<u>1.026</u>	<u>474</u>
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio _____ cf/bbl.
Gravity of Liquid Hydrocarbons _____ deg.
F_c 5.866 (1-e^{-s}) 0.133
Specific Gravity Separator Gas _____
Specific Gravity Flowing Fluid _____
F_c 441.2 P_c 194.7

No.	P _w P _t (psia)	P _t ²	F _c Q	(F _c Q) ²	(F _c Q) ² (1-e ^{-s})	P _w ²	P _c ² -P _w ²	Cal. P _w	P _w / P _c
1.	<u>377.2</u>	<u>142.3</u>	<u>1.64</u>	<u>2.82</u>	<u>.38</u>	<u>142.7</u>	<u>52.9</u>		
2.	<u>350.2</u>	<u>122.6</u>	<u>2.14</u>	<u>4.58</u>	<u>.61</u>	<u>123.2</u>	<u>71.5</u>		
3.	<u>318.2</u>	<u>101.3</u>	<u>2.51</u>	<u>6.30</u>	<u>.84</u>	<u>102.1</u>	<u>92.6</u>		
4.	<u>285.2</u>	<u>81.3</u>	<u>2.79</u>	<u>7.78</u>	<u>1.03</u>	<u>82.3</u>	<u>112.4</u>		
5.									

Absolute Potential: 735 MCFPD; n .715

COMPANY Pan American Petroleum Corporation
ADDRESS P. O. Box 66 - Hobbs, New Mexico
AGENT and TITLE W. C. McPhail Field Engineer
WITNESSED _____
COMPANY _____

REMARKS

ELVIS A. UT
1957

INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w).
MCF/da. @ 15.025 psia and 60° F.

P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater.
psia

P_w = Static wellhead working pressure as determined at the end of flow period.
(Casing if flowing thru tubing, tubing if flowing thru casing.) psia

P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia

P_f = Meter pressure, psia.

h_w = Differential meter pressure, inches water.

F_g = Gravity correction factor.

F_t = Flowing temperature correction factor.

F_{pv} = Supercompressability factor.

n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t .