

## OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

## Miscellaneous Reports on Wells

JAN 26 1951

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Open Flow Potential Test & Shut-In Pressure	X

January 25, 1951

Date

Hobbs, New Mexico

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the  
**Stanolind Oil and Gas Company** **P. J. Langlie "B"** Well No. **2** in the

Company or Operator

Lease

**NW/4 NW/4** of Sec. **15**, T. **25-S**, R. **37-E**, N. M. P. M.,  
**Langlie-Mattix** Field **Lea** County.

The dates of this work were as follows: **December 14, 1950**

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on \_\_\_\_\_ 19\_\_\_\_.

and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

As required by Rule 401, N.M.O.C.C. Regulations for 1950, open flow tests were conducted on 12-14-50. Three points obtained during the test indicated an "absolute open flow" rate of 2,500 MCF per day. A 24-hour shut-in pressure of 746 psig was obtained. A dead weight gage and orifice meter were used for the test.

Witnessed by **Fred G. Bernard** **El Paso Natural Gas Company** **Engineer**  
Name Company Title

Subscribed and sworn before me this **25th**

day of **January**, 19 **51**

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name **R. Courtright Jr.**

Position **Field Engineer**

Representing **Stanolind Oil and Gas Company**  
Company or Operator

My commission expires \_\_\_\_\_

Address **Box "F"; Hobbs, New Mexico**

Remarks:

Name

Title

[illegible]