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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	O TRAI	NSPC	ORT OIL	AND NA	TURAL GA	S	BINI-			
perator	Well API No.										
PETRUS OIL COMPA	NY, L.P.										
ddress 12377 Merit Driv	70 ር ጥፑ	1600	Dall	as. Tex	as 7525	1					
eason(s) for Filing (Check proper box)	e, oir.	TOOO,	narr	<u> 150</u>		x (Please explai	in)				
ew Well		Change in	•								
ecompletion	Oil		Dry Ga								
hange in Operator	Casinghead		Conden								
change of operator give name d address of previous operator Mo	bil Prod	ucing	<u>Texa</u>	s & New	<u>Mexico</u>	Inc. (Ef	fective	date /	-1-89)		
DESCRIPTION OF WELL	L AND LEA	SE									
ease Name Well No. Pool Name, Inch					Control I			(Lease Lease No.			
Langlie Mattix Queer	n Unit	11	Lan	glie Ma	ttix 7	Rivers Qu	ieen.		21		
ocation	_		_			1.00	10 E-	at Emm The	Fast	Line	
Unit LetterB	:6	60	Feet Fr	rom The	lorth Lib	e and198	3U re	et From The	cast.		
Section 15 Town	hip 25-	·S	Range	37-E	, N	MPM,	Lea			County	
I. DESIGNATION OF TRA				D NATUI	RAL GAS	e address to wh	ich annemed	comy of this f	orm is to be se	nt)	
ame of Authorized Transporter of Oil		or Conden			Aumess (Or	C GGG/ ESS 10 W/1	a.i. uppi oisa	оор <i>)</i> о, ,		•	
Not Applicable - War ame of Authorized Transporter of Car	rer Injec inghead Gas	Elon W	or Dry	Gas 🔲	Address (Giv	e address to wh	ich approved	copy of this f	orm is to be se	nt)	
											
well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actuall	y connected?	When	?			
ve location of tanks.		1		ue comminati	ing order num	her					
this production is commingled with the COMPLETION DATA	at from any oth	er lease or	poor, gr	AE COHMINING	ing order nam			· - · -			
		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completic		ل			Total Depth	<u> </u>	L	I DD TO	<u> </u>	<u> </u>	
ate Spudded	Date Comp	Date Compl. Ready to Prod.						r.s.1.D.	P.B.T.D.		
levations (DF, RKB, RT, GR, etc.)	Name of Pr	roducing Fr	mation		Top Oil/Gas	Pay		Tubing Dep			
HELERAME (NY.) LATA, LATA CAST STORY											
erforations							_	Depth Casin	ng Shoe		
			<u> </u>	NIC AND	CE) CENT	NG DECOR	D	1			
1101 5 0135		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT			
HOLE SIZE	UAS	CASING & TUBING SIZE									
								-			
	POR FOR	I I OW	ADIE	,							
. TEST DATA AND REQU IL WELL (Test must be aft	EST FOR A	LLLUW.	of load	oil and must	be emal to o	r exceed top allo	owable for th	is depth or be	for full 24 hou	ors.)	
OL WELL (Test must be aft Date First New Oil Run To Tank	Date of Te		<u> ساد، رد</u>		Producing M	lethod (Flow, p	ımp, gas lift,	etc.)			
ength of Test Tubing Pressure					Casing Press	arise	Choke Size				
12 1 Duin Tru					Water - Bbl		<u> </u>	Gas- MCF			
Actual Prod. During Test	Oil - Bbls.					-					
CAC WELL											
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	nsate/MMCF		Gravity of	Condensate		
esting Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
					ا		-				
VI. OPERATOR CERTIF				NCE		OIL CON	NSERV	'ATION	DIVISION	NC	
I hereby certify that the rules and r Division have been complied with	egulations of the	Oil Conse	rvation ven abov	ve		J.L J.J.			L 07		
Division have been complied with is true and complete to the best of	my knowledge a	and belief.			Dat	e Approve	ad .	00	LVI	MUÐ	
	,				Dai	o whhinae	.u				
Nora McDough					By.		Ed	die W.	Seay		
Signature Dora McGough Regulatory Coordinator						<u> </u>			spector		
Dora McGough Printed Name			Title	THE THE	Title	9					
June 30, 1989	214	/788-3		No.			··	 -			
Date		Te	lephone	140.	II						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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