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DISTRIBUTIO	ON		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
INAMSPORTER	GAS		
OPERATOR			
		Т	

October 31.
(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

110

	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-1 Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TR	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS		
	TRANSPORTER OIL					
	GAS OPERATOR	-				
1.	PRORATION OFFICE			•		
	Mobil Producing Texas & New Mexico Inc.					
	9 Greenway Plaza, Suite 2700, Houston, TX 77046					
	Reason(s) for filing (Check proper be		Other (Please explain)			
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry G Casinghead Gas Conde	Corporation.	ator name from Mobil Oil Date: 1-1-1980)		
	If change of ownership give name			1117007		
11	and address of previous owner	A FACE				
64 .	Lease Name	Well No. Pool Name, Including F	Formation Kind of Leas	Legse No.		
	Langlie Mattix Queen U	nit 16 Langlie Mattix	c 7 Rivers Quæn State, Federa	n or Fee Fee		
	Unit Letter G : 19	79 Feet From The North Li	ne and 1982 Feet From	TheEast		
	Line of Section 15 T	ownship 25-S Range	37-Е , ммрм,	Lea County		
III.	DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	AS Address (Give address to which appro	and come of this form in to be seen		
	Shell Pipeline Corp	XX	Box 2648 Houston,	•		
	Name of Authorized Transporter of C	or Dry Gas	Address (Give address to which appro			
	El Paso Natural Gas Co		Box 1492 El Paso			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 15 25-S 37-E.	Is gas actually connected? Wh			
IV.	If this production is commingled w	rith that from any other lease or pool,		Unknown		
• • •	Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations Depth Casing Shoe			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	OEPTH SET	SACKS CEMENT		
			<u>i</u>	<u> </u>		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Teet	Oil-Bhis.	Water - Bbis.	Gas • MCF		
	Actual Frod. During 1991	05				
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	ICE		TION COMMISSION		
			APPROVED DEC	3 1979		
	Commission have been complied	regulations of the Oil Conservation with and that the information given	Oriz.	Signed 1978		
	above is true and complete to th	e best of my knowledge and belief.	BY	Signed Mg Sexion , Eugy,		
			TITLE Dist 1	. Supra		
	12,01	→A 1	This form is to be filed in o	compliance with RULE 1104.		
	A No Sec	istus)	I wall this form must be accompa-	able for a newly drilled or deepened nied by a tabulation of the deviation		
	Authorize		tests taken on the well in accor	dence with RULE 111. at be filled out completely for allow-		
			Wit sections of rute form mr.			

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply