

- 1/5 3610 TD, MO Jake Miller Cable Tool MIRU Clarke Well Ser DD Unit, ran Lynes pkr & 8 jts of tbg, SD for night.
- 1/6 ~~LANGLIE MATTIX~~ QUEEN UNIT #16, 3610 TD
Finish running Lynes pkr to 3398, Cardinal Chemical Co. acidized OH 3398-3610 w/1500 gals 15% acid, BDTP 2400#, TTP 1600#, rate 5.0 BPM, ISIP 600# 1 min on vacuum, job complete @ 12:30 p.m. 1-5-70. Rel pkr, POH, ran 2-7/8" tbg to 3590, T perfs 3572-75, SN @ 3571, inst well head, SD for nite.
- 1/7 LANGLEIE MATTIX QUEEN UNIT #16, 3610 TD
Ran 2½" x 1½" x 12' pump on 3/4" rods to 3571, hung well on pump, rig down and rel Clarke Well Ser DD Unit @ 11:15 a.m., 1-6-70, rel to production
- 1/8 LANGLEIE-MATTIX QUEEN UNIT #16, 3610 TD.
P O BNO + 80 BLW/24 hrs. - 80 BLW.
- 1/9 LANGLEIE-MATTIX QUEEN UNIT #16, 3610 TD
P O BNO + 60 BLW/ 24 hrs -20 BLW
- 1/10 LANGLEIE MATTIX QUEEN UNIT #16, 3610 TD
P O BNO + 20 BLW + 20 BSW in 24 hrs, all load rec
- 1/12 P O BNO + 60 BSW in 48 hrs, 200' FIH, showing move gas slight
- 1/13 LANGLEIE MATTIX QUEEN UNIT #16, 3610 TD
Pump, mudded & sanded up, stripping out rods & tbg, no test
- 1/14 LANGLEIE MATTIX QUEEN UNIT #16, 3610 TD
Pulled rods & tbg 2 jts mud and sand above pump, re-run rods & tbg to 3542', then P O BNO + 20 BSW in 12 hrs
- 1/15 LANGLEIE MATTIX QUEEN UNIT #16, 3610 TD
P O BNO + 60 BSW in 24 hrs, wtr muddy, no show of oil
- 1/16 LANGLEIE MATTIX QUEEN UNIT #16, 3610 TD
P O BNO + 66 BSW in 24 hrs, place on weekly report
- 1/23 LANGLEIE MATTIX QUEEN UNIT #16, 3610 TD
P O BNO + 44 BSW in 24 hrs, 200' FIH
- 1/31 LANGLEIE MATTIX QUEEN UNIT #16, 3610 TD.
P O BNO + 48 BSW/24 hrs.
- 1/18/70 LANGLEIE-MATTIX QUEEN UNIT #16, 3610 TD.
P O BNO + 61 BSW/24 hrs. DD Compl 1/6/70.
WO study for plug back.
FINAL REPORT.