NO. OF COPIES REC	EIVED	ļ	
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SANTA FE			
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U.\$.G.\$.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
BECOMATION OFFICE		I	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARLE

Form C-104 Supersedes Old C-104

- 1				Effective 1-1-65
	FILE		AND	
	U.\$.G.\$.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL O	SAS .
ı	LAND OFFICE			
	OIL			
	TRANSPORTER GAS			
1	OPERATOR			
				•
1.]	PRORATION OFFICE			
	•	6 M		
	Mobil Producing Texas	& New Mexico Inc.		
	Address			
	9 Greenway Plaza, Sui	te 2700, Houston, TX 7	7046	
	Reason(s) for filing (Check proper box)		Other (Please explain)	
- 1	New Well	Change in Transporter of:	1	tor name from Mobil Oil
		Oil Dry Go		cor name from Mobil off
	Recompletion		=	_
	Change in Ownership	Casinghead Gas Conder	Effective (Effective	Date: 1-1-1980)
	If change of ownership give name and address of previous owner			
	and address of previous switer			
	DECORPORAL OF WELL AND I	EACE		
ш.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.
	Langlie Mattix Queen Uni			
		t 12 Langlie Mattix	/ Rivers Queen The contract of the contract	Fee Fee
	Location			
	Unit Letter A : 660	Feet From The North Lin	e and 660 Feet From 1	heEast
	· · ·			
	Line of Section 15 Tow	nship 25-S Range 3	7-E , NMPM,	Lea County
	Line of Section 15 Tow		7-6.	Lea county
		TER OF OIL AND MARKET OF	C	
ıП.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which approv	ed copy of this form is to be seed
	Name of Authorized Transporter of Oil			,
	Shell Pipeline Corporati		Box 2648 Houston,	
	Name of Authorized Transporter of Cas	inghead Gas 📆 or Dry Gas 🚞	Address (Give address to which approx	ed copy of this form is to be sent)
	El Paso Natural Gas Comp	anv	Box 1492 El Paso.	TX 79978
		Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
	If well produces oil or liquids, give location of tanks.	- - - - -	Yes	Unknown
		G 15 25-S 37-E	<u> </u>	Official
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA			
	D . T . Clevie	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	n — (X)		1 1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			}	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Lievations (Dr., RRB, R1, GR, etc.)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
			<u> </u>	Denth Casing Shoe
	Perforations		<u> </u>	Depth Casing Shoe
	Perforations			Depth Casing Shoe
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
	Perforations HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	HOLE SIZE	CASING & TUBING SIZE OR ALLOWABLE (Test must be a	DEPTH SET	SACKS CEMENT
v.	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL	CASING & TUBING SIZE DR ALLOWABLE (Test must be a able for this de	DEPTH SET fter recovery of total volume of load ail opth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
₹.	HOLE SIZE TEST DATA AND REQUEST FO	CASING & TUBING SIZE OR ALLOWABLE (Test must be a	DEPTH SET	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
v.	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL	CASING & TUBING SIZE DR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas lij	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
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v .	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas lij	SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size
V.	HOLE SIZE TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas lij	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
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v.	HOLE SIZE TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET fier recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size
v	TEST DATA AND REQUEST FOOIL. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET fier recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size
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