

MIDLAND E & P DIVISION

WELL WORK RECOMMENDATIONS

Proposals for Well Reconditioning and Subsurface Maintenance
Workovers, Expense DD's, PB's, and Conversions

LMQU

Lease: Stuart Tract 9 Well No. 1211¹²Field: Langlie-MottieCounty: Lea State: New MexicoRECOMMENDED PROCEDURE:

1. Drill the well 150' deeper from T.D. of 3,410' to 3,560'
2. Run a Gamma Ray-Neutron log from the new T.D. of 3,560' through the minimum logging interval.
3. Run a Caliper log from the new T.D. of 3,560' through the entire open hole section (3,150' - 3,560' = 410')
4. Using a Lyness Packer, acidize the new open hole section (3,410' - 3,560' = 150') with 1,500 gals of 15% non-emulsion HCl acid. Treat at 2 to 5 bbls/min. Shut the well in for 2 hrs.
5. Swab, clean up, and test the well as required.
6. Return the well to production.

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