

Daily Operations Report

Well: **LANGLIE MATTIX #17**

Objective: **Add pay; acidize all pay & RWTI.**

Field: **LANGLIE MATTIX**

Job Type: **Add Pay**

County: **LEA**

AFE #: **966**

State: **NM**

WI: **100.00%** AFE Amount: **\$25,000.00**

District: **West**

NRI: **Cost To Date: \$31,973.00**

Date **10/3/94** Daily Cost **\$3,470.00**

MIRU WSU, ND WELL HEAD, MIRU FRAC TANK, HOOKED UP & STARTED FLOWING WELL BACK. RIGGED UP BELLY BOARD. HAULED IN & UNLOADED 1 1/2 HIGHDRILL WORK STRING. DUG OUT WELL HEAD & PREP FOR BOP. SDON.

Date **10/4/94** Daily Cost **\$2,872.00**

ND WELLHEAD, NU BOP. RIH W/3 1/2" CSG SCRAPER & 1 1/2" MT TBG. TAGGED @ 3496' W/SCRAPER POOH W/TBG & LAID TOOLS DN. RU WEDGE WIRELINE RIH W/COLLAR LOCATOR, GAMMA RAY & STRING SHOT. TAGGED UP @ 3248', WORKED TOOLS UP & DN. POOH W/TOOLS BROKE OFF STRING SHOT. TIH W/COLLAR LOCATOR & GAMMA RAY TOOL, TAGGED UP @ 3256', WORKED TOOLS UP & DN. POOH W/TOOLS. RD WIRELINE. PU CSG SCRAPER, RIH W/TBG TO BTM. RU PUMP TRUCK TO CIRCULATE HOLE. BOP WOULDN'T HOLD. PSI HAD WRONG RAMS, CHANGED OUT RAMS OVERNIGHT. SD.

Date **10/5/94** Daily Cost **\$3,563.00**

RU PUMP TRUCK TO CONTINUE TO CIRCULATE HOLE(NO CIRC-TBG PLUGGED). POOH W/TBG, BTM TWO JTS WERE PLUGGED. RIH W/TBG & BIT TO 3300'. RU PUMP TRUCK TO CIRC. ATTEMPTED TO BREAK CIRC & PLUGGED TBG, AGAIN. POOH W/TBG & BIT BOTTOM (JT WAS PLUGGED). LAID PLUGGED JT DN, RIH W/TBG OPEN END TO 3100' & CIRC HOLE (PUMPED 50 BBLs). RD PUMP TRUCK, NU STRIPPER HEAD, RU POWER SWIVEL & CIRC 13 JTS DN. POOH W/TBG ABOVE PERFS. SDON.

Date **10/6/94** Daily Cost **\$10,357.00**

RIGGED UP POWER SWIVEL & CIRCULATED 10 JTS DN TO BTM @ 3496'. CIRC HOLE CLEAN, RIGGED POWER SWIVEL DN POOH W/TBG & RIGGED UP WIRELINE & PERFORATED, MADE 3 RUNS. PERFORATED ZONES 3114 - 3330(33HOLES), 3290 - 3314(47 HOLES), 3250 - 3276(28 HOLES), 2 SPF. RD WIRELINE, RIH W/3 1/2 RTBP & 3 1/2 PKR & TBG. TAGGED UP W/TOOLS @ 3384', WORKED TOOL UP & DN, COULDN'T WORK TOOL THROUGH. POOH & SET RTBP @ 3355' COULDN'T GET PKR TO SET, TESTED RTBP. POOH WORKING PKR STILL WOULDN'T SET, RIH & SPOTTED 1 BBL ACID ACROSS PERFS 3250 - 330. POOH W/PKR, ATTEMPTED TO SET PKR, AGAIN, DIDN'T WORK. POOH W/PKR & TBG. SDON.

Date **10/7/94** Daily Cost **\$9,711.00**

RIH W/3 1/2" HUSKY PKR & TBG. WORKING PKR @ 3200, WOULDN'T SET. MOVED PKR UP & DN. PACKER STILL NOT SETTING. RU PUMP TRUCKS, SPAOTTED ACID TO END OF TBG & ACIDIZED PERFS 3250 - 3330 W/3000 GALS 15% ACID, MAX PSI 2750, MAX RATE 2.0 BPM, INSTANT 490#. POOH W/PKR & TBG TAID TOOLS DN. RIH W/RETRIEVING HEAD & RETRIEVED RTBP @ 3350'. POOH W/RTBP & TBG. RIH W/PKR, ATTEMPTED TO SET PKR @ 3350', WOULDN'T SET. SPOTTED ACID TO END OF TBG & ACIDIZED PERFS 3370 - 3464 W/3300 GALS 15% ACID, MAX PSI 2310, MAX RATE 2.0BPM, INSTANT 300#. POOH W/PKR & TBG LAYING DN, ND BOP, NU WELLHEAD & RD. SDON.

Date **10/8/94** Daily Cost

INJECTING 300BBLs H2O PER DAY

Date **10/9/94** Daily Cost

INJECTING 300BBLs H2O PER DAY

Date **10/10/94** Daily Cost

INJECTING 300BBLs H2O PER DAY. WILL RUN SURVEY 10/11/94.

Date **10/12/94** Daily Cost **\$2,000.00**

INJ SURVEY RAN. PERF 3250-54, 3263-67, 3270-76, 3290-330, 3370-86, 3395-3403, 3406-16, 3424-28, 3440-42, 3446-50, 3459-64. FLUID LOSSES: 3250-70, 7%. 3270-3320, 26%. 3320-28, 37%. 3328-72, 20%. 3272-80, 10%. NO INDICATION OF CHANNELING. TAKING FLUID ON VACUUM. DROP FROM REPORT.