

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Langlie Mattix Queen Unit
8. Well No. 17
9. Pool name or Wildcat Langlie Mattix 7 Rivers Queen
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3116' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WIW
2. Name of Operator Bridge Oil Company, L.P.
3. Address of Operator 12404 Park Central Drive, Suite 400, Dallas, Texas 75251
4. Well Location Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line Section 15 Township 25S Range 37E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-2-91 through 5-18-91: MIRU service unit. TOH with 2-3/8" tubing. Cleaned fill from 3290'-3550'. TIH with 3-1/2" CS 9.3# C-75 tubing, set @ 3534' KB. Cemented tubing with 190sx Class "C" + 25# cellophane flakes and 180sx Class "C" + 2% CaCl + 1/4#/sk cello-seal. Pressure tested to 1000 psi, tested OK. Perf'd. 3370'-3464', 2 SPF. Acidized with 1650 gallons 15% NEFE acid. RDMO service unit. Returned well to injection.

NOTE: Test chart is attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Analyst DATE June 11, 1991
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 17 1991

CONDITIONS OF APPROVAL, IF ANY: