

DAILY DRILLING REPORT

Langlie-Mattix Queen Unit #17

LANGLIE-MATTIX QUEEN UNIT #9-4, Langlie-Mattix Queen Fld, Lea Co, NM. OBJECTIVE: Drill deeper, stimulate and convert to WIW. AFE 9419 - Mobil Intr .7360% - Est Cost to Mobil \$5200.

9/28/69 3364 TD, 5 $\frac{1}{2}$ csg 3150.

MIRU Clarke Well Serv DD unit, P & warehoused rods & pump, inst'l BOP, POH w/ 2-7/8 10V thread tbg, ran 4-3/4 bit on 15 - 3 $\frac{1}{2}$ " DC's and 2-7/8 work string tbg to 3324, MIRU Drill-Air compressor and booster, CO 3324-50, 26'/2 $\frac{1}{2}$ hrs, cont to CO.

9/29 3545 TD 1m, 4-3/4" hole, w/ wtr & air.
CO 3350-64, 14'/1 hr, drld new hole 3364-3545, 181'/18 hrs, circ w/ wtr & air 4 hrs, pull bit to 3100, wait 1 hr, rerun bit to 3543, now POH to run logs.

LANGLIE-MATTIX QUEEN UNIT #9-4, 3545 TD.

9/30 Finish POH, RU Welex ran OH logs stop @ 3331, POH w/ logs, ran bit to bottom, Circ w/ wtr & oil for 1 hr, spotted 25 bbls wtr on bottom, POH, Welex ran logs to 3330, stopped, RD Welex. SD for nite.

LANGLIE-MATTIX QUEEN UNIT #9-4, 3545 TD.

10/1 Ran 2-7/8 tbg OE to 3538, pull end of tbg to 3393, Welex ran GR-N log thru tbg & out end of tbg to 3434, log back to 3150, POH w/ log, ran tbg to 3534, blew hole w/ air & wtr for $\frac{1}{2}$ hr, then Welex ran log from 2000 to 3534, POH w/ tbg, LD 15 - 3 $\frac{1}{2}$ " DC's. SD for nite. Prep to acidize.

LANGLIE-MATTIX QUEEN UNIT #9-4, 3545 TD.

10/2 Ran 2-7/8 tbg to 3540, Chem Engr Co spotted 500 gals of 15% NE iron stabl acid in OH, pull tbg to 3150, then pumped 280 bbls fresh wtr down csg @ 6.2 BPM, CP 250, ISIP vac, job compl @ 12:00 noon 10/1/69, P & LD 2-7/8 tbg, RD & Rel Clarke Well Serv unit @ 4:00 p.m. 10/1/69. WO CL tbg.

LANGLIE-MATTIX QUEEN UNIT #9-4, 3545 TD.

10/3 WO CL tbg.

LANGLIE-MATTIX QUEEN UNIT #9-4, 3545 TD.

10/4 WO CL tbg.

10/6 WO CL tbg.

LANGLIE-MATTIX QUEEN UNIT #9-4, 3545 TD.

10/7 WO CL tbg.

LANGLIE-MATTIX QUEEN UNIT #9-4, UNIT WELL #17 (Formerly: Langlie-Mattix Queen Unit #9-4), 3545 TD.

10/8 WO CL tbg.

LANGLIE-MATTIX QUEEN UNIT #9-4, UNIT WELL #17, 3545 TD.

10/9 WO CL tbg.

LANGLIE-MATTIX QUEEN UNIT #9-4, UNIT WELL #17, 3545 TD.

10/10 WO CL tbg.

LANGLIE-MATTIX QUEEN UNIT #9-4, UNIT WELL #17, 3545 TD.

10/13 WO CL tbg.

10/14 LANGLEIE MATTIX QUEEN UNIT #9-4, UNIT WELL #17, 3545 TD.
WO CL tbg.

10/15 LANGLEIE MATTIX QUEEN UNIT #9-4, UNIT WELL #17, 3545 TD.
WO CL tbg.

10/16 LANGLEIE MATTIX QUEEN UNIT #9-4, UNIT WELL #17, 3545 TD.
WO CL tbg.

10/17 LANGLEIE MATTIX QUEEN UNIT #9-4, UNIT WELL #17, 3545 TD.
WO CL tbg.

10/20 LANGLEIE-MATTIX QUEEN UNIT #9-4, UNIT WELL #17, 3545 TD.
WO CL tbg.

10/21 LANGLEIE-MATTIX QUEEN UNIT #9-4, UNIT WELL #17, 3545 TD.
WO CL tbg.

10/22 LANGLEIE-MATTIX QUEEN UNIT #9-4, UNIT WELL #17, 3545 TD.
WO CL tbg.

10/23 LANGLEIE-MATTIX QUEEN UNIT #9-4, UNIT WELL #17, 3545 TD.
WO CL tbg.

10/24 LANGLEIE-MATTIX QUEEN UNIT #9-4, UNIT WELL #17, 3545 TD.
WO CL tbg.

10/27 LANGLEIE-MATTIX QUEEN UNIT #9-4, UNIT WELL #17, 3545 TD.
WO CL tbg.

10/28 LANGLEIE-MATTIX QUEEN UNIT #9-4, UNIT WELL #17, 3545 TD.
WO CL tbg.

10/29 LANGLEIE-MATTIX QUEEN UNIT #9-4, UNIT WELL #17, 3545 TD.
WO CL tbg.

10/30 LANGLEIE-MATTIX QUEEN UNIT #9-4, UNIT WELL #17, 3545 TD.
WO CL tbg.

10/31 LANGLEIE-MATTIX QUEEN UNIT #9-4, UNIT WELL #17, 3545 TD.
WO CL tbg.

11/3/69 LANGLEIE-MATTIX QUEEN UNIT #9-4, UNIT WELL #17, 3545 TD.
MIRU Clarke Well Serv SD unit, ran PC 5½ Baker type AD-1 tension pkr on
98 jts 2-3/8 10V thread CL tbg, loaded csg w/ TW, set pkr @ 3074 w/ 17,000#
tension, inst'l inj head, RD & Rel Clarke Well Serv unit @ 12:00 noon 11/1/69
compl as WIW.
DROP FROM REPORT until inj starts.

12/30/69 LANGLEIE MATTIX QUEEN UNIT #9-4, UNIT WELL #17, 3545 TD.
(Dropped from rpt 11/3/69)
Inj started 12/5/69 - rate 700 BPD - Inj TP-vac. Compl 10/1/69.
FINAL REPORT.