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DISTRIBUTIO	N
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
IRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFF	ICE

DISTRIBUTION		ONSERVATION COMM	Form C-104
SANTA FE FILE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL (GAS
LAND OFFICE			
TRANSPORTER OIL	_		
GAS OPERATOR			
I. PRORATION OFFICE	_		
Operator			·
George L. Buckles Con	mpeny		
Address	ma Towas		
P.O. Box 56 - Monaha		Other (Please explain)	
Reason(s) for filing (Check proper ba	Change in Transporter of:		for a T. D. Steamen
Recompletion	Oil Dry Ga	is I I —	me from I.R. Stuart
Change in Ownership	Casinghead Gas Conder	to Stuart Tract No)• 9
If change of ownership give name and address of previous owner	Sun Oil Company, P.O. Box	x 2880, Dallas, Texas 752	221
II. DESCRIPTION OF WELL AND	LEASE Well No. Pool No.	me, Including Formation	Kind of Lease
Stuart Tract No. 9		ie-Mattix (7 kivers-Çueen)	
Location			
	1980 Feet From The N Lin	te and 660 Feet From	The E
Unit Letter;;	Feet From the	re undreet i foin	
Line of Section 15 , T	ownship 25-S Range	37-E , NMPM, Le	24 County
II. DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	Address (Give address to which appro	and come of this form is to be sent)
Name of Authorized Transporter of O Shell Pipe Line Corpor		P.O. Box 2648, Housto	
· ·	asinghead Gas 🛣 or Dry Gas 🗌	Address (Give address to which appro	
		P.O. Box 1492, El Paso	
El Paso Natural Gas C	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	
If well produces oil or liquids, give location of tanks.	G 15 25-S 37-E	yes	•
If this production is commingled w	with that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA			
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Bate Compi. Ready to 11od.		
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, ANI	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST	FOR ALLOWARIE. (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow
OIL WELL	able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
And David During Took	Oil-Bbls.	Water-Bbls.	Gas-MCF
Actual Prod. During Test	OII-EMS.		
	<u></u>		
GAS WELL		_	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
		1	
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	ATION COMMISSION
		APPROVED	OCT 1 0 1986
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			5017-0-100
above is true and complete to t	he best of my knowledge and belief.	BY	
		TITLE Bishau	
		multi facilità de la fittad in	compliance with RULE 1104.
	(John & Rates)		compliance with RULE 1104.

VI.

John a Bater	(John A. Bates)
(Signature)	
Office Manager	
(Title)	
October 7, 1966	

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.