

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS : 39

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Sun Oil Company, Box 2792, Odessa, Texas
(Address)

LEASE I. R. Stuart WELL NO. 4 UNIT S 15 T 25-S R 37-E
DATE WORK PERFORMED 10-8-56 POOL Langlie-Mattix

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Fracture Well

Detailed account of work done, nature and quantity of materials used and results obtained.

Clean out to total depth 3364. Treat down 5½" casing w/30,000 gal. refined oil w/2#/cd/gal.
Maximum treating pressure 2000#, average injection rate 40.8 BPM. Potential test filed
11-28-56 on form C-116.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>9-22-55</u>	<u>11-26-56</u>
Oil Production, bbls. per day	<u>7.58</u>	<u>18.29</u>
Gas Production, Mcf per day	<u>475.27</u>	<u>464.18</u>
Water Production, bbls. per day	<u>-</u>	<u>-</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>62,689</u>	<u>25,379</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>
Witnessed by <u>Donald K. Lawrence</u>	Sun Oil Company (Company)	

OIL CONSERVATION COMMISSION

Name E. J. Fischer
Title Engineer District II
Date NOV 20 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name O. D. Albright O.D. Albright
Position Area Superintendent
Company Sun Oil Company