

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

DISTRICT OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Gulf Oil Corporation</b>			Address <b>1900 AUG 11 AM 10:04 Box 766, Kermit, Texas</b>			
Lease <b>Arnett Ramsay "E"</b>	Well No. <b>1</b>	Unit Letter <b>D</b>	Section <b>16</b>	Township <b>25S</b>	Range <b>37E</b>	
Date Work Performed <b>8-6-60</b>	Pool <b>Langlie Mattix</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☒ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Plugged back w/100 sacks cement from 3450 to 2600'. Tested to 1000#, OK. Shot casing @ 2535' & 2355', could not pull. Shot casing @ 2200', pulled 5 1/2" casing. Set cement plug from 2225' to 2125'. Tested to 1000#, OK. Mud from 2125' to 1360'. Cement plug from 1360' to 1260'. Tested to 1000#, OK. Mud from 1260' to 100'. Cement plug from 100' to surface. Tested to 1000#, OK. Set marker.

Witnessed by	Position	Company
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

## OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Leslie A. Chiswick</i>	Name <i>J. L. Pike</i>
Title	Position <b>Area Production Manager</b>
Date <i>8-11-60</i>	Company <b>Gulf Oil Corporation</b>