

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection Well</b>		7. Unit Agreement Name <b>South Langlie Jal Unit</b>
2. Name of Operator <b>Reserve Oil and Gas Company</b>		8. Farm or Lease Name <b>South Langlie Jal Unit</b>
3. Address of Operator <b>201 First Savings Building, Midland, Texas 79701</b>		9. Well No. <b>24</b>
4. Location of Well UNIT LETTER <b>O</b> <b>1650</b> FEET FROM THE <b>E</b> LINE AND <b>660</b> FEET FROM THE <b>S</b> LINE, SECTION <b>18</b> TOWNSHIP <b>25-S</b> RANGE <b>37-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Jalmat (Oil)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3107 DF</b>		12. County <b>Lea</b>

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Convert to Injection Well</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

New Mexico Oil Conservation Commission Administrative Order WFX No. 426 approved the conversion of this well to a water injection well.

To convert this well to a water injection well, the following operations were performed:

1. Pulled pump, rods, and tubing.
2. Cleaned out well to T.D. of 3392'.
3. Ran 2 3/8" internally cement lined tubing and Baker Model AD plastic coated tension packer. Packer set at 3070' with 10,000# tension (7' casing is set at 3118').
4. Placed inhibited fresh water above the packer in the tubing-casing annulus. Installed pressure gauge on the tubing-casing annulus.
5. Water injection operations commenced September 6, 1975.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>E. M. Johnson</i></u>	TITLE <u>District Manager</u>	DATE <u>Sept. 10, 1975</u>
<p>Orig. Signed by <u>John Runyan</u> Geologist</p>		
APPROVED BY _____	TITLE _____	DATE <u>12 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		