NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old
SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE			
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State Fee X
OPERATOR			5. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR USE "APPLIC	DRY NOTICES AND REPORTS ON PROPOSALS TO DRILL OR TO DEEPEN OR PLUG B ATION FOR PERMIT - " (FORM C-101) FOR SUC	WELLS MACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	
1.			7. Unit Agreement Name
OIL GAS WELL WELL	OTHER-		South Langlie Jal Unit
2. Name of Operator			8, Farm or Lease Name
Reserve Oil and Gas	South Langlie Jal Unit		
3. Address of Operator			9. Well No.
201 First Savings Bu	24		
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER	1650 FEET FROM THE	660 LINE AND FEET FROM	Jalmat (Oil)
UNIT LETTER	FEET FROM THE	LINE AND FEET FROM	
S	TION 18 TOWNSHIP 25-S	б 37-Е	
THE LINE, SEC	TION TOWNSHIP	RANGE NMPM.	
	12. County		
AIIIIIIIIIIIIIIIIIIIIII	3107 DF		Lea
^{16.} Chec	k Appropriate Box To Indicate N	ature of Notice, Report or Oth	er Data
	INTENTION TO:	-	REPORT OF:
	internet to:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK	— –1	REMEDIAL WORK	ALTERING CASING
	— –1		
TEMPORARILY ABANDON	PLUG AND ABANDON	COMMENCE DRILLING OPNS.	
TEMPORARILY ABANDON	PLUG AND ABANDON	COMMENCE DRILLING OPNS.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

New Mexico Oil Conservation Commission Administrative Order % FX No. 426 approved the conversion of this well to a water injection well.

To convert this well to a water injection well, the following operations will be performed:

- 1. Pull pump, rods, and tubing.
- 2. Clean out well bore to total depth of 3392'.
- 3. Run 2 3/8" internally cement lined tubing and Baker Model AD plastic coated tension packer. Set packer at approximately 3058' (7" casing is set at 3118').
- 4. Place inhibited fresh water above the packer in the tubing-casing annulus. Install pressure gauge on tubing-casing annulus.
- 5. Commence injection operations.
- 6. Notify NMOCC of the date water injection commenced.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	mahr	District Manag	ger July 3	1, 1975
			· :	
APPROVED BY	· · · · · · · · · · · · · · · · · · ·	TITLE	DATÉ	

CONDITIONS OF APPROVAL, IF ANY: