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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name South Langlie Jal Unit
2. Name of Operator Reserve Oil and Gas Company		8. Farm or Lease Name
3. Address of Operator First Savings Building, Midland, Texas 79701		9. Well No. 16
4. Location of Well UNIT LETTER G , 1980 FEET FROM THE E LINE AND 2310 FEET FROM THE N LINE, SECTION 18 TOWNSHIP 25-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Jalmat Oil
15. Elevation (Show whether DF, RT, GR, etc.) 3105 GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Convert to Injection Well** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-30-70 Pulled rods and tubing. Set HOWCO Retrivable Bridge Plug at 3148'.

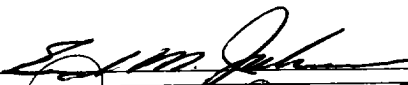
12-1-70 Set HOWCO RTTS Packer at 2768'. Squeeze csg. perfs 2898-3073' with 200 sacks Incor Class C cement with 1/4# walnut hulls in last 100 sacks. Squeeze pressure 2000 psi. Reversed out tubing and pulled RTTS packer.

12-2-70 Ran 4-3/4" bit. Tag cement at 2860', drill cement to 3073', bit fell through. Pressure to 1500 psi. Pressure held.

12-3-70 Pulled bit, retrieved Bridge plug. Shut in.

2-13-71 Cleaned out with sand pump to total depth 3350 ft. Ran 5 1/2" Baker Model AD tension packer and 107 joints 2-3/8" Eue cement lined tubing set at 3168 ft. with 14000# tension. Placed inhibited fresh water in casing annulus. Well shut in waiting to commence water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE District Manager DATE 2-24-71

APPROVED BY  TITLE SUPERVISOR DISTRICT 1 DATE MAR 1 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 2 1971

OIL CONSERVATION COMM.
WASHINGTON, D.C.