

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 1960 APR 6 AM 10:10

|  |                      |                           |                      |  |                     |  |  |
|--|----------------------|---------------------------|----------------------|--|---------------------|--|--|
| Name of Company<br><b>Dalport Oil Corporation</b>    |                      |                           |                      | Address<br><b>930 Fidelity Union Life Bldg. Dallas, Texas 10</b> |                     |  |  |
| Lease<br><b>E. C. Winters "D"</b>                    | Well No.<br><b>2</b> | Unit Letter<br><b>G</b>   | Section<br><b>18</b> | Township<br><b>25S</b>   | Range<br><b>37E</b> |  |  |
| Date Work Performed<br><b>March 6th to 9th, 1960</b> |                      | Pool<br><b>Jalmat Oil</b> |                      | County<br><b>Lea</b>   |                     |  |  |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☒ Other (Explain): **Recompletion**  
☐ Plugging    ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods and tubing
2. Perforated following intervals w/ 2 shots per foot:

|           |           |           |            |
|-----------|-----------|-----------|------------|
| 2898-2913 | 2952-2962 | 3008-3013 |            |
| 2920-2942 | 2989-3000 | 3061-3073 | Total/ 75' |

3. Set Baker Retrievable Bridge plug at 3120' w/ wireline
4. Fractured with 504 gallons acid, 20,000 gallons refined oil & 40,000#s sand
5. Removed bridge plug w/tubing
6. Ran 3305' tubing & rods
7. Potentialled 12.1 BOPD on pump

|  |                              |   |
|--|------------------------------|---|
| Witnessed by<br><b>Leon M. Lampert</b> | Position<br><b>Geologist</b> | Company<br><b>Dalport Oil Corporation</b> |
|--|------------------------------|---|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

|                              |                             |                                     |  |                                   |
|------------------------------|-----------------------------|-------------------------------------|--|-----------------------------------|
| D F Elev.<br><b>3115</b>     | T D<br><b>3349</b>          | P B T D                             | Producing Interval<br><b>3237 - 3349</b> | Completion Date<br><b>4-14-53</b> |
| Tubing Diameter<br><b>2"</b> | Tubing Depth<br><b>3305</b> | Oil String Diameter<br><b>5 1/2</b> | Oil String Depth<br><b>3237</b>          |                                   |

Perforated Interval(s)

**None**

Open Hole Interval

**3237 - 3349**

Producing Formation(s)

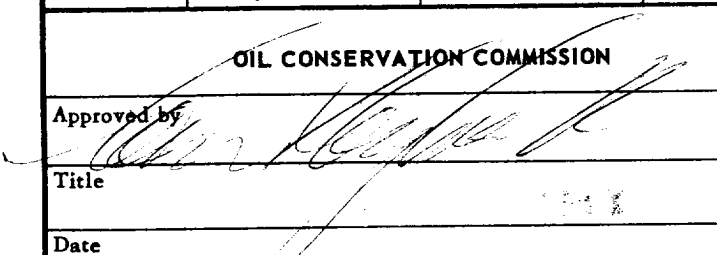
**Seven Rivers**

## RESULTS OF WORKOVER

| Test            | Date of Test   | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|----------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | <b>9-2-59</b>  | <b>4</b>           | <b>4</b>             | <b>1</b>             | <b>1000</b>        |                          |
| After Workover  | <b>3-20-60</b> | <b>12.1</b>        | <b>335</b>           | <b>0</b>             | <b>27,690</b>      |                          |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

|   |   |
|---|---|
| Approved by<br> | Name<br><b>Leon M. Lampert</b>            |
| Title   | Position<br><b>Geologist</b>              |
| Date  | Company<br><b>DALPORT OIL CORPORATION</b> |