



## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Dalport Oil Corporation

(Company or Operator)

E. C. Winters "D"

(Lease)

Well No. 2, in SW  $\frac{1}{4}$  of NE  $\frac{1}{4}$ , of Sec. 18, T. 25S, R. 37E, NMPM.

Langlo-Mattix

Pool,

Lea

County.

Well is 1980 feet from East line and 2310 feet from North lineof Section 18. If State Land the Oil and Gas Lease No. is \_\_\_\_\_Drilling Commenced 3-30, 19 53. Drilling was Completed 4-14, 19 53.Name of Drilling Contractor Permian Drilling CompanyAddress Odessa, TexasElevation above sea level at Top of Tubing Head 3105. The information given is to be kept confidential until \_\_\_\_\_, 19 \_\_\_\_\_.

## OIL SANDS OR ZONES

No. 1, from 3243 to 3250 No. 4, from \_\_\_\_\_ to \_\_\_\_\_No. 2, from 3274 to 3278 No. 5, from \_\_\_\_\_ to \_\_\_\_\_No. 3, from 3293 to 3307 No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8 5/8</u>	<u>24#</u>	<u>New</u>	<u>330</u>	<u>Texas Pattern</u>			<u>Surface</u>
<u>5 1/2</u>	<u>14#</u>	<u>"</u>	<u>3237</u>	<u>Float</u>			<u>Oil String</u>

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>12 3/4</u>	<u>8 5/8</u>	<u>330</u>	<u>200</u>	<u>Halliburton</u>		
<u>8"</u>	<u>5 1/2</u>	<u>3237</u>	<u>400</u>	<u>2 - staged</u>		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

3000 gal - Western fracture - jelResult of Production Stimulation 72 B. O. P. D.Depth Cleaned Out 3350

RECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3350 feet, and from feet to feet.  
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 4-14, 19 53

OIL WELL: The production during the first 24 hours was 72 barrels of liquid of which 100 % was  
 was oil; % was emulsion; % water; and % was sediment. A.P.I.  
 Gravity 34

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
 liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1165	T. Devonian	T. Ojo Alamo
T. Salt	1260	T. Silurian	T. Kirtland-Fruitland
B. Salt	2690	T. Montoya	T. Farmington
T. Yates	2790	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	2980	T. McKee	T. Menefee
T. Queen	3190	T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash.	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss.		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	520	520	Surface-Red Rock-Shells	T. D.			
520	1117	597	Red Bed - Shale				
1117	1160	43	Red Rock-Shale				
1160	1455	295	Shale and Anhydrite				
1455	2615	1160	Anhydrite and salt				
2615	2710	95	Lime and Gyp				
2710	2877	167	Lime and Anhydrite				
2877	3004	127	Lime and gyp				
3004	3032	28	Lime and Anhydrite				
3032	3350	318	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 27th, 1953 (Date)  
 Company or Operator Dalpert Oil Corporation Address 930 Fidelity Union Life Bldg. Dallas, Texas  
 Name W. J. [Signature] Position or Title Vice-President