

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-11615
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator CHAPARRAL ENERGY, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 701 CEDAR LAKE BLVD., OKLAHOMA CITY, OK 73114		7. Lease Name or Unit Agreement Name:  VOSBURG
4. Well Location  Unit Letter <u>I</u> : <u>2310</u> feet from the <u>SOUTH</u> line and <u>330</u> feet from the <u>EAST</u> line  Section <u>18</u> Township <u>25S</u> Range <u>37E</u> NMPM LEA County		8. Well No. #1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3095' GR		9. Pool name or Wildcat JALMAT YATES GAS

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: RETURN TO WELL TO PRODUCTION ☒

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

- MI & RU PU. POOH with tubing and packer laying down cement lined tubing.
- Set CIBP @ 3075' (+-) and cap with 2 sx cement to abandon open hole interval @ 3168' - 3336' (I.E. : To abandon the deeper completion known as South Langlie Jal Unit Well No. 21, a water injection well, Property Code 27321).
- Return existing Yates Sand perforations at 2792' - 2900' to production as follows: Run 2 3/8" tubing to 3000' (+-), swab test and evaluate. Stimulate and install pumping equipment if deemed advisable. If commercial producing rate is obtained, SI and request re-instatement of previously approved order allowing production from the JALMAT YATES reservoir.
- If non-commercial, file C-103 seeking TA status or approval to P&A.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ralph W. Everett TITLE OPERATIONS ENGINEER DATE 10/23/01

Type or print name Ralph W. Everett

Telephone No. (405) 478-8770 ext. 1278

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ ORIGINAL SIGNED BY \_\_\_\_\_ DATE MAY 06 2002  
Conditions of approval, if any: PAUL F. KAUTE  
PETROLEUM ENGINEER

KB:

DF:

GL: 3095'

H size: 12 3/4  
 10 3/4, 32.75#, csg, @: 159'  
 w/115 sx

← Est. TOC @ 800'

← Stage Collar @ 1052'  
 Cemented with 100 SX

2000'

TOC@ 2400'

← Hole size: 8 3/4"

2792' - 2900' Yates

CIBP@: 3075'

7" , 20/23#, csg, @: 3168'  
 w/200 sx

3168' - 3336' Open Hole

OPBTD: 3075'

TD: 3336'

**CHAPARRAL ENERGY, INC.**

Well: VOSBURG #1

, 959000

Operator: Chaparral Energy, Inc.

Location: Lea Co., NM

Legal: Sec. 18-25S-37E

Dir: PROPOSED WELLBORE CONFIGURATION  
 AFTER PLUGBACK

Spud Date: 07/27/52

Drilling Finished:

Completion Date: 08/26/52

First Production:

**TUBING #1:**

Type	#Jts	Size	Wt#/F	Grade	Set@
Production		2 3/8"	4.7		3000

**HISTORY:**

Input by: Trish

Approved by:

Last Update: 10/23/01