

NO. OF COPIES RECEIVED		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Superseding OIL C-104 and C-105 Effective 1-1-85	
DISTRIBUTION		REQUEST FOR ALLOWABLE			
APPROPRIATE		AND			
TITLE		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
U.S.G.S.		5 - NMOCDC - Hobbs			
LAND OFFICE		1 - File			
TRANSPORTER		1 - Midland			
OPERATOR					
PRODUCTION OFFICE					
OPERATOR					

GETTY OIL COMPANY

P.O. BOX 730, Hobbs, NM 88240

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☒	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

If change of ownership give name and address of previous owner: Getty Reserve Oil, Inc., 312 HBF Bldg., Midland, TX 79701

This change effective 8/1/80

DESCRIPTION OF WELL AND LEASE		Well No.		Pool Name, including Formation		Kind of Lease		Lease No.	
Vosburg		1		Jalmat Yates Gas		State, Federal or Fee		Fee	
Location									
Unit Letter I : 330 Feet From The East Line and 2310 Feet From The South									
Line of Section 18 Township 25-S Range 37-E, NMPM, Lea County									

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
Name of Authorized Transporter of Oil ☐ or Condensate ☐					Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒					Address (Give address to which approved copy of this form is to be sent)					
None - Well shut-in										
If well produces oil or liquids, give location of tanks.					Unit		Sec.		Twp.	
					Pcc.		Is gas actually connected?		When	

COMPLETION DATA									
Designate Type of Completion - (X)									
Data Spudded									
Date Compl. Ready to Prod.									
Total Depth									
P.B.T.D.									
Elevations (OF, RKB, RT, GR, etc.)									
Name of Producing Formation									
Top Oil/Gas Pay									
Tubing Depth									
Perforations									
Depth Casing Shoe									

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			
(Test must be after recovery of total volume of lost oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks		Date of Test	
Producing Method (Flow, pump, gas lift, etc.)			
Length of Test		Tubing Pressure	
Casing Pressure		Choke Size	
Act of Prod. During Test		Oil - Bbls.	
Water - Bbls.		Gas - MCF	

GAS WELL			
Actual Prod. Test-MCF/D		Length of Test	
Bbls. Condensate/MCF		Gravity of Condensate	
Testing Method (Flow, back pr.)		Tubing Pressure (shut-in)	
Casing Pressure (shut-in)		Choke Size	

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED SEP 26 1980, 19	
		BY Orig. Signed by John Runyan	
		TITLE Geologist	
AREA SUPERINTENDENT		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the downhole tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for all wells on new and re-completed wells.	