

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		South Langlie Jal Unit
3. Address of Operator		8. Farm or Lease Name
First Savings Building, Midland, Texas 79701		9. Well No.
4. Location of Well		21
UNIT LETTER <u>I</u> , <u>330</u> FEET FROM THE <u>E</u> LINE AND <u>2275</u> FEET FROM		10. Field and Pool, or Wildcat
THE <u>S</u> LINE, SECTION <u>18</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> NMPM.		Jalmat Oil
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3103 DF		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	Convert to Water Injection <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-11-71 Pulled tubing and packer. Clean out with sand pump to 3320'.

1-12-71 Cleaned out with sand pump to 3336' D.F. (3327 GL). Ran 102 joints 2-3/8" cement lined tubing and 7" Baker Model AD tension packer. Set packer at 3081' with 14000# tension. Shut in. Waiting to commence water injection into open hole 3168-3336'.

Note: Jalmat (Yates) Gas perforations 2792-2900' open above packer. This is a dual well. Yates Gas Zone is Reserve Oil and Gas Company Vosburg No. 1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>District Manager</u>	DATE <u>2-24-71</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>MAR 1 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

FEB 2 1977

OIL CONSERVATION COM. 1
HOUSTON, TEX.