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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name South Langlie Jal Unit
2. Name of Operator Reserve Oil and Gas Company	8. Farm or Lease Name
3. Address of Operator First Savings Building, Midland, Texas 79701	9. Well No. 21
4. Location of Well UNIT LETTER I , 330 FEET FROM THE E LINE AND 2275 FEET FROM THE S LINE, SECTION 18 TOWNSHIP 25-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Jalmat Oil
15. Elevation (Show whether DF, RT, GR, etc.) 3103 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Convert to Water Injection <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-11-71 Pulled tubing and packer. Clean out with sand pump to 3320'.

1-12-71 Cleaned out with sand pump to 3336' D.F. (3327 GL). Ran 102 joints 2-3/8" cement lined tubing and 7" Baker Model AD tension packer. Set packer at 3081' with 14000# tension. Shut in. Waiting to commence water injection into open hole 3168-3336'.

Note: Jalmat (Yates) Gas perforations 2792-2900' open above packer. This is a dual well. Yates Gas Zone is Reserve Oil and Gas Company Vosburg No. 1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE District Manager DATE 2-24-71

APPROVED BY  TITLE SUPERVISOR DISTRICT DATE MAR 1 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 2 1971

OIL CONSERVATION COMMISSION
WASHINGTON, D.C.