

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Producing Properties, Inc.			Lease Vosburg			Well No. 1	
Location of Well	Unit I	Sec 18	Twp 253	Rge 37E	County Lea		
Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift		Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Yates - Jalmat		Gas	Flow	Csg.	3/4"	
Lower Compl	Seven Rivers - Jalmat		Oil	Art. Lift	Tbg.	1"	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:00 A.M. (3-19-61)

Well opened at (hour, date):	Upper Completion	Lower Completion
<u>10:00 A.M. (3-20-61)</u>		
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>220</u>	<u>10</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>230</u>	<u>10</u>
Minimum pressure during test.....	<u>215</u>	<u>10</u>
Pressure at conclusion of test.....	<u>225</u>	<u>10</u>
Pressure change during test (Maximum minus Minimum).....	<u>15</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>--</u>
Well closed at (hour, date): <u>1:00 P.M. (3-19-61)</u>	Total Time On Production <u>3 hours</u>	
Oil Production	Gas Production	
During Test: <u>--</u> bbls; Grav. <u>--</u> ;	During Test <u>49.05</u> MCF; GOR <u>--</u>	
Remarks <u>Results indicate packer is separating the two zones properly.</u>		

FLOW TEST NO. 2

Well opened at (hour, date):	Upper Completion	Lower Completion
<u>7:00 A.M. (3-21-61)</u>		
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>220</u>	<u>10</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>225</u>	<u>30</u>
Minimum pressure during test.....	<u>220</u>	<u>10</u>
Pressure at conclusion of test.....	<u>220</u>	<u>10</u>
Pressure change during test (Maximum minus Minimum).....	<u>5</u>	<u>20</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Increase</u>
Well closed at (hour, date): <u>7:00 A.M. (3-22-61)</u>	Total time on Production <u>24 hours</u>	
Oil Production	Gas Production	
During Test: <u>2</u> bbls; Grav. <u>32.5</u> ;	During Test <u>11.9</u> MCF; GOR <u>5,928</u>	
Remarks <u>Results indicate packer is separating the two zones properly.</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved <u>19</u> New Mexico Oil Conservation Commission	Operator <u>Producing Properties, Inc.</u> By <u>Paul Gregory</u> Paul Gregory, District Supt. Title <u>District Supt.</u> Date <u>March 24, 1961</u>
By <u>[Signature]</u> Title <u>[Signature]</u>	



