Submit 5 Copies
Appropriate District Office
DISTRICT I
Pr.D. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Deswer DD, Astesia, NM 88210

State of New Mexico F gy, Minerals and Natural Resources Department

UIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

| Operator | | UIN | MOR | JAI OIL | MIN IN | IONALG | Wall | API No. | | | |
|--|------------------------------------|---------------------------|--|----------------|-----------------------|---|------------------|-----------------------|--------------------|---------------|--|
| Texaco Exploration and Production Inc. | | | | | | | | 30 025 11616 | | | |
| Address | | | | | | | | | | -, | |
| P. O. Box 730 Hobbs, Ne | w Mexico | 88240 | 0-252 | 3 | | | | | | | |
| Reason(s) for Filing (Check proper box) New Well Change in Transporter of: | | | | | | X Other (Please explain) EFFECTIVE 11-01-91 | | | | | |
| New Well | ELLECTIAE II-AI-21 | | | | | | | | | | |
| Recompletion \Box | Oil Casingheed | L 1971 | Dry Ga | | 1 | | | | | | |
| Change in Operator | | | | | | | | **** | | | |
| address of previous operator 1970 | co Produ | | <u>c. </u> | P. O. Bo | k 730 | Hobbs, Ne | w Mexico | 88240- | 2528 | • | |
| I. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Include | | | | | na Ecometica | Kind o | Kind of Lease | | tase No. | | |
| Lease Name Well No. Pool Name, Included SOUTH LANGLIE JAL UNIT 25 JALMAT TAN | | | | | _ | S SEVEN RI | VER State, | State, Federal or Fee | | | |
| Location | L | | | | | | | | | | |
| Unit Letter P | _ :330 | | _ Feet Pro | om The SO | UTH Lie | e and990 | Fe | et From The | EASI | Line | |
| Section 18 Townsh | ip 25 | <u> </u> | Range | 37E | , N | MPM. | | LEA | | County | |
| II. DESIGNATION OF TRAN | | | | D NATU | RAL GAS | | 0 | | fa ta da ka as | -41 | |
| Name of Authorized Transporter of Oil Shell Pipeline Corporation | | or Conde | acole | | | e <i>eddress to</i> w P. O. Box | | | | | |
| Name of Authorized Transporter of Casinghead Gas X or Dry Gas Sid Richardson Garbon & Gasoline Co. | | | | | | Address (Give address to which approved copy of this form is to be sent) 201 Main St. Ft. Worth, Texas 76102 | | | | | |
| If well produces oil or liquids, | il produces oil or liquids, Unit S | | | Rge. | le gas actuali | | When 7 UNKNOWN | | | | |
| pive location of tanks. | 1 1 | 7 | 255 | 37E | | YES | | Ur | NKNOWN | | |
| f this production is commingled with that V. COMPLETION DATA | | (ADS) | ON G | ASOLI | VE CO | Eff. 97178 | <i>1</i> 3 | | | | |
| Designate Type of Completion | - (X) | Oil Well | 1 (| Jas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Rea'v | |
| te Spudded Date Compl. Ready to Prod. | | | | | Total Depth | | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| Performings | | | | | | | | Depth Casing Shoe | | | |
| Lationalone | | | | | | | | J., | | | |
| | <u> </u> | UBING | CASI | NG AND | CEMENTI | NG RECOR | D | | | | |
| HOLE SIZE | | CASING & TUBING SIZE | | | | DEPTH SET | | | SACKS CEMENT | | |
| | 1 | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | OT FOR | 1100 | ADIE | | | · · · · · · · · · · · · · · · · · · · | | <u> </u> | | | |
| V. TEST DATA AND REQUE OIL WELL (Test must be after | ST FOR A | | ABLE | مورس أمسم الأم | he equal to ou | r exceed ton all | owable for thi | is denth or be | for full 24 hou | rs.) | |
| OIL WELL (Test must be after Date First New Oil Rus To Tank | Date of Tel | | oy loss c | PE BALL PALLS | Producing M | ethod (Flow, p | ump, gas lift, i | esc.) | <i>Ja. Ja. 3</i> v | | |
| Leagth of Test | Tubing Pres | Tubing Pressure | | | | Casing Pressure | | | Choke Size | | |
| | | | | | | Water - Bbis. | | | Gas- MCF | | |
| Actual Prod. During Test | Oil - Bbls. | | | | W 4401 - 5014 | | | | | | |
| GAS WELL | | | | | | | | | • | | |
| Actual Prod. Test - MCF/D | Length of Test | | | | Bbis. Condensate/MMCF | | | Gravity of Condensate | | | |
| | | <u> </u> | | | | Control Property (Studies) | | | Oroke Size | | |
| Testing Method (pilot, back pr.) | Tubing Pre | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | | |
| VI. OPERATOR CERTIFIC | ATE OF | COMI | PLIAN | ICE | | 011 000 | 10=5: | ATION | D11010 | | |
| I hereby certify that the rules and regu | | | | . — | 11 (| OIL COI | NSERV | AHON | DIVISIO | אכ | |
| Division have been complied with and that the information given above | | | | | | | | APR 30 | '92 | | |
| is true and complete to the best of my | knowledge siz | ıd belief. | | | Date | Approve | | | | | |
| coral == | | | | | | _08.00%[8:4] | | YERRY | SEXTON | | |
| Signature Signature | | | | | ∥ By_ | STATISTICS. | ICTORIT IS | Urzay!SO | <u> </u> | | |
| L.W. JOHNSON | | Eng | r. Ass Title | τ | | | | | | | |
| Printed Name 04-14-92 | | | 393-7 | | Title | RECO |) D M | W II A | ADD. | 3 () 199 | |
| Dele | | Tel | lephone N | io. | IILUK | KECC | ノベリ(| JNLT | HPR | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.