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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. Unit Agreement Name South Langlie Jal Unit
2. Name of Operator Reserve Oil, Inc.		8. Farm or Lease Name South Langlie Jal Unit
3. Address of Operator 312 HBF Building, Midland, Texas 79701		9. Well No. 1 25
4. Location of Well UNIT LETTER P 330 FEET FROM THE South LINE AND 990 FEET FROM East THE 18 LINE, SECTION 25S TOWNSHIP 37E RANGE 37E N.M.P.M.		10. Field and Pool, or Wildcat Jalmat (Oil)
15. Elevation (Show whether DF, RT, GR, etc.) GL = 3084'		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER _____ <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

- Set retrievable bridge plug at 3290'.
- Acidized old perfs 3154-65' and 3180-89' w/4000 gals. 15% HCl with 750# rock salt as diverting agent. AIR = 4 bpm @ 1550 psi.
- Swabbed dry.
- Added perforations 3238-40', 3246-54', 3261-63', 3269-71' and 3278-90' (total = 31 holes).
- Set treating packer at 3207' and acidized new perforations w/3000 gals. 15% HCl and 35 ball sealers. AIR = 3.5 bpm @ 1300 psi.
- Pulled bridge plug and put on pump.
- On 24 hr. test, well pumped 61 oil - 280 wtr.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Armando R. Chandel TITLE District Engineer DATE 12/19/77

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

1877