

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

1957 OCT 1 AM 10:12

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY SOUTHERN CALIFORNIA PETROLEUM CORP., Box 1071, Midland, Texas
(Address)

LEASE Vosburg WELL NO. 2 UNIT P S 18 T 25S R 37E

DATE WORK PERFORMED 7/22-24/57 POOL Jalmar

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☒ Remedial Work

☐ Plugging

☒ Other C/O & Install pump

Depths from KB, 9' above GL.

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled tbg. from 3321' & C/O frac sand, mud & bit cuttings from 3358-3377' T.D.

Ran tbg. w/gas anchor, perf. nip. & seating nip. to 3373'.

Ran pump on 5/8" rods w/550' Crall paraffin scrapers; rigged up new Nat'l pumping unit and put on beam 7-24-57.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3094 TD 3377 PBD 3310- Prod. Int. 3377 Compl Date 11-3-52

Tbng. Dia 2" Tbng Depth 3332 Oil String Dia 7" Oil String Depth 3310

Perf Interval (s) 3159-3165 & 3180-89'

Open Hole Interval 3310-77 Producing Formation (s) Seven Rivers

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>7-10-57</u>	<u>9-27-57</u>
Oil Production, bbls. per day <i>*Dies every day or two.</i>	<u>*18.1 F</u>	<u>32.7 P</u>
Gas Production, Mcf per day	<u>110</u>	<u>165</u>
Water Production, bbls. per day	<u>0.2</u>	<u>0.6</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>6100</u>	<u>3050</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>

Witnessed by E.H. Irwin SOUTHERN CALIFORNIA PETROLEUM CORP.
(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E.H. Irwin

Name J. J. J. J.

Title

Position Division Engineer

Date

Company SO. CAL. PET. CORP.