1	
11 - Ale - A	Form C-103
	(Revised 3-55)
MHUE ANT	NULTS CODE ODD
NEW MEXICO OII	L CONSERVATION COMMISSION
MISCELLAN (Submit to appropriate Dist	IEOUS REPORTS ONIMELLS
Company SOUTHERN CALLI	FORNIA PETROLEUM CORPORATION
Vell	(Address) No. <b>2</b> Unit <b>P</b> S <b>18</b> <sup>T</sup> <b>258</b> <sup>R</sup> <b>37E</b>
Lease <b>Vosburg</b> Well Date work performed <u>May 12-18</u>	
Date work performed_ <u>may 12-18</u>	
This is a Report of (Check approp	priate block)
Beginning Drilling Opera	ations XX Remedial Work
Plugging	Other
Measurements from KB	<b>9' above G.L.</b> ature and quantity of materials used and results
	#. Opened csg. & blew down & died (Perfs. behi
nim not producting) 5-12-1	56 ran BHP @ -250 datum 411 psi. Pulled pkr.
overnite 14 hrs - pressure well flowed back rest of 10 shown below.	s 10/120#. Swabbed load oil 1½ days and oad oil 205 - 140 B/D rate & produced as
FILL IN BELOW FOR REMEDIA	L WORK REPORTS ONLY
Original Well Data:	L WORK REPORTS ONLY 3310- Prod. Int. 3377 Compl. Date <u>11/3/52</u>
Original Well Data: DF Elev. <u>3094</u> TD <u>3377</u> PBD	3310- Prod. Int. 3377 Compl. Date 11/3/52
Original Well Data: DF Elev. <u>3094</u> TD <u>3377</u> PBD Tbng. Dia. <u>2"</u> Tbng. Depth	3310- Prod. Int. 3377 Compl. Date 11/3/52
Original Well Data: DF Elev. <u>3094</u> TD <u>3377</u> PBD Tbng. Dia. <u>2</u> " Tbng. Depth Perf. Interval (s) <u>3159-3165 &amp;</u>	3310- Prod. Int. <u>3377</u> Compl. Date <u>11/3/52</u> 3332 Oil String Dia <u>7</u> <sup>n</sup> Oil String Depth <u>3310</u>
Original Well Data: DF Elev. <u>3094</u> TD <u>3377</u> PBD Tbng. Dia. <u>2</u> " Tbng. Depth Perf. Interval (s) <u>3159-3165 &amp;</u> Open Hole Interval <u>3310-3377</u>	3310- Prod. Int. <u>3377</u> Compl. Date <u>11/3/52</u> 3332 Oil String Dia <u>7<sup>n</sup></u> Oil String Depth <u>3310</u> 3180-3189! (Perfs. have been behind pkr).
Original Well Data: DF Elev. <u>3094</u> TD <u>3377</u> PBD Tbng. Dia. <u>2</u> " Tbng. Depth Perf. Interval (s) <u>3159-3165 &amp;</u> Open Hole Interval <u>3310-3377</u> RESULTS OF WORKOVER:	3310- Prod. Int. 3377 Compl. Date <u>11/3/52</u> 3332 Oil String Dia <u>7<sup>n</sup></u> Oil String Depth <u>3310</u> 3180-3189: (Perfs. have been behind pkr). Producing Formation (s) <u>Seven Rivers</u>
Original Well Data: DF Elev. <u>3094</u> TD <u>3377</u> PBD Tbng. Dia. <u>2</u> " Tbng. Depth Perf. Interval (s) <u>3159-3165 &amp;</u> Open Hole Interval <u>3310-3377</u> RESULTS OF WORKOVER: Date of Test	3310- Prod. Int. 3377 Compl. Date <u>11/3/52</u> 3332 Oil String Dia <u>7<sup>n</sup></u> Oil String Depth <u>3310</u> 3180-3189: (Perfs. have been behind pkr). Producing Formation (s) <u>Seven Rivers</u>
Original Well Data: DF Elev. <u>3094</u> TD <u>3377</u> PBD Tbng. Dia. <u>2</u> " Tbng. Depth Perf. Interval (s) <u>3159-3165 &amp;</u> Open Hole Interval <u>3310-3377</u> RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day	3310- Prod. Int. 3377 Compl. Date <u>11/3/52</u> 3332 Oil String Dia <u>7<sup>n</sup></u> Oil String Depth <u>3310</u> 3180-3189: (Perfs. have been behind pkr). Producing Formation (s) <u>Seven Rivers</u>
Original Well Data: DF Elev. <u>3094</u> TD <u>3377</u> PBD Tbng. Dia. <u>2</u> " Tbng. Depth Perf. Interval (s) <u>3159-3165 &amp;</u> Open Hole Interval <u>3310-3377</u> RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day	3310-    Prod. Int. 3377  Compl. Date 11/3/52    3332  Oil String Dia 7n  Oil String Depth 3310    3180-3189!  (Perfs. have been behind pkr).    Producing Formation (s)  Seven Rivers    BEFORE  AFTER    1-20-56  5-21-56    -8,3  -90.1    -33.4  -67.3
Original Well Data: DF Elev. <u>3094</u> TD <u>3377</u> PBD Tbng. Dia. <u>2</u> " Tbng. Depth Perf. Interval (s) <u>3159-3165</u> & Open Hole Interval <u>3310-3377</u> RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl.	3310-    9 rod. Int. 3377 Compl. Date 11/3/52    3332 Oil String Dia 7n Oil String Depth 3310    3180-3189! (Perfs. have been behind pkr).    90.1    BEFORE AFTER    1-20-56    90.1    33.4    67.3    none    402.111
Original Well Data: DF Elev. <u>3094</u> TD <u>3377</u> PBD Tbng. Dia. <u>2</u> " Tbng. Depth Perf. Interval (s) <u>3159-3165</u> & Open Hole Interval <u>3310-3377</u> RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	3310-    Prod. Int. 3377 Compl. Date 11/3/52    3332 Oil String Dia 7* Oil String Depth 3310    3180-3189' (Perfs. have been behind pkr).    Producing Formation (s) Seven Rivers    BEFORE AFTER    1-20-56 5-21-56    33.4    Oil String Depth 3310    BeFORE AFTER    1-20-56 5-21-56    33.4    Oil String Depth 3310    BeFORE AFTER    1-20-56 5-21-56    33.4
Original Well Data: DF Elev. <u>3094</u> TD <u>3377</u> PBD Tbng. Dia. <u>2</u> " Tbng. Depth Perf. Interval (s) <u>3159-3165</u> & Open Hole Interval <u>3310-3377</u> RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl.	3310-    Prod. Int. 3377 Compl. Date 11/3/52    3332 Oil String Dia 7" Oil String Depth 3310    3332 Oil String Dia 7" Oil String Depth 3310    3180-3189 * (Perfs. have been behind pkr).    Producing Formation (s) Seven Rivers    BEFORE AFTER    1-20-56 5-21-56    8,3    90.1    33.4    AFTER    402.11    SOUTHERN CALLIFORNIA PETROLEUM CORP. (Company)
Original Well Data: DF Elev. <u>3094</u> TD <u>3377</u> PBD Tbng. Dia. <u>2</u> " Tbng. Depth Perf. Interval (s) <u>3159-3165 &amp;</u> Open Hole Interval <u>3310-3377</u> RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by <u>E.H.Trwin</u>	
Original Well Data: DF Elev. <u>3094</u> TD <u>3377</u> PBD Tbng. Dia. <u>2</u> " Tbng. Depth Perf. Interval (s) <u>3159-3165</u> & Open Hole Interval <u>3310-3377</u> RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	
Original Well Data: DF Elev. <u>3094</u> TD <u>3377</u> PBD Tbng. Dia. <u>2"</u> Tbng. Depthy Perf. Interval (s) <u>3159-3165 &amp;</u> Open Hole Interval <u>3310-3377</u> RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by <u>E.H.Trwin</u> Oil Conservation Commit	
Original Well Data: DF Elev. <u>3094</u> TD <u>3377</u> PBD Tbng. Dia. <u>2"</u> Tbng. Depth Perf. Interval (s) <u>3159-3165 &amp;</u> Open Hole Interval <u>3310-3377</u> RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by <u>E.H.Trwin</u> Oil Conservation Commit Name	
Original Well Data: DF Elev. <u>3094</u> TD <u>3377</u> PBD Tbng. Dia. <u>2"</u> Tbng. Depthy Perf. Interval (s) <u>3159-3165 &amp;</u> Open Hole Interval <u>3310-3377</u> RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by <u>E.H.Trwin</u> Oil Conservation Commit	- Prod. Int. 3377 Compl. Date 11/3/52 3332 Oil String Dia 7* Oil String Depth 3310 3180-3189* (Perfs. have been behind pkr). Producing Formation (s) Seven Rivers BEFORE AFTER 4-20-56 5-21-56 - 8,3 - 90.1 - 33.4 - 67.3 none - 402.14 - 747  SOUTHERN CALIFORNIA PETROLEUM CORP. (Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name