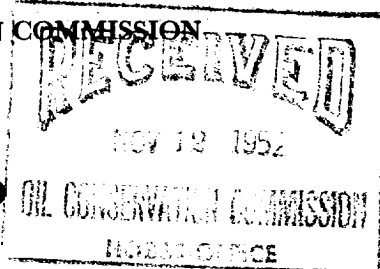


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

(Company or Operator)

(Lease)

Well No. 2, in 1 $\frac{1}{4}$ of 18 $\frac{1}{4}$ of Sec. 18, T. 25, R. 37, NMPM.Pool, 18-37 County.Well is 200 feet from 600 line and 290 feet from act lineof Section 18. If State Land the Oil and Gas Lease No. is 10/2/52Drilling Commenced 10/2/52, 1952. Drilling was Completed 10/2/52, 1952.Name of Drilling Contractor 10/2/52Address 10/2/52Elevation above sea level at Top of 10/2/52 3074. The information given is to be kept confidential until 10/2/52, 1952.

OIL SANDS OR ZONES

No. 1, from 1013 to 3045 No. 4, from 3045 to 3100No. 2, from 3100 to 3100 No. 5, from 3100 to 3100No. 3, from 3100 to 3377 No. 6, from 3377 to 3377

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 3377 to 3377 feet.No. 2, from 3377 to 3377 feet.No. 3, from 3377 to 3377 feet.No. 4, from 3377 to 3377 feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>18-3/4"</u>	<u>11.75</u>	<u>new</u>	<u>142</u>	<u>float</u>			<u>100 cc</u>
<u>7"</u>	<u>20</u>		<u>3310</u>	<u>float</u>		<u>3154-3265</u> <u>3150-3150</u>	<u>production</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>18-1/4"</u>	<u>18-3/4"</u>	<u>142</u>	<u>100</u>	<u>100</u>		
<u>18-3/4"</u>	<u>7"</u>	<u>3310</u>	<u>200</u>	<u>100</u> <u>1052</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

3154-3165, 3170-3170: treated w/50 lbs. of 100 is.100 lbs.3310-3377: treated w/50 lbs. of 100 and 1500 is. water 0 to 100 is.Result of Production Stimulation 100 intervals: 7 before treatment - 15 aftertreatment. 100 interval: 10 test before treatment. 100 aftertreatment. 100 interval: 10 test before treatment. 100 afterDepth Cleaned Out 3377

CORD OF DRILL-STEM AND SPECIAL T.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from Surface feet to 3377 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing November 3, 19 52.

OIL WELL: The production during the first 24 hours was 160 barrels of liquid of which 100 % was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I. Gravity 36.

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy..... <u>1035</u>	T. Devonian.....	T. Ojo Alamo.....
T. Salt..... <u>1130</u>	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt..... <u>2680</u>	T. Montoya.....	T. Farmington.....
T. Yates..... <u>2813</u>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers..... <u>3090</u>	T. McKee.....	T. Menefee.....
T. Queen..... <u>3235</u>	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1035	1035	Red Beds	3280	3292	12	Dolomite
1035	1130	95	Anhydrite	3292	3350	58	Sand & Dolomite
1130	1275	145	Salt	3350	3377	24	Dolomite
1275	1630	355	Anhydrite & Salt				
1630	1775	105	Anhydrite		<u>TO</u>		
1775	1870	95	Salt		<u>3377</u>		
1870	2445	575	Salt & Anhydrite				
2445	2645	200	Anhydrite				
2645	2670	25	Salt				
2670	2813	143	Dolomite & Anhydrite				
2813	2930	117	Sand				
2930	3025	95	Dolomite w/sand streaks				
3025	3050	25	Sand				
3050	3090	40	Dolomite				
3090	3110	20	Sand				
3110	3155	45	Dolomite				
3155	3190	35	Sand				
3190	3235	45	Dolomite				
3235	3280	45	Sand w/dolomite streaks				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 10, 1952 (Date)
Company or Operator Culbertson & Irwin, Inc. Address Box 1071, Midland, Texas
Name Culbertson Position or Title Division Engineer