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## State of New Mexico E jy, Minerals and Natural Resources Departmer

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DID, Astesia, NM 88210 DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. 30 025 11617 Texaco Exploration and Production Inc. Hobbs, New Mexico 88240-2528 P. O. Box 730 X Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: **EFFECTIVE 11-01-91** New Wall Dry Gas Recompletion Oil Cazinghead Gas X Condensate Change in Operator change of operator give name
d address of previous operator
Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lasse No. Well No. Pool Name, Including Formation Lease Name JALMAT TANSILL YATES SEVEN RIVER FEE 17 SOUTH LANGLIE JAL UNIT Location 330. \_\_ Feet From The EAST Feet From The NORTH Line and \_\_\_ Line 2310 Unit Letter \_ LEA Range 37E County **25S** NMPM. 18 Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate  $\mathbf{X}$ P. O. Box 2648 Houston, Texas 77252 Shell Pipeline Corporation Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X or Dry Gas \_\_\_\_ 201 Main St. Ft. Worth, Texas 76102 Sid Richardson Carbon & Gasoline Co. When ? If well produces oil or liquids, pive location of teaks. Rge. is gas actually connected? Unit Sec. Twp 25S | 37E 1953 J j 7 **YES** If this production is commingled with that from any other lease or poot, give community to the production is commingled with that from any other lease or poot, give community to the production is commingled with that from any other lease or poot, give comming to the production is commingled with that from any other lease or poot, give comming to the production is commingled with that from any other lease or poot, give comming to the production is commingled with that from any other lease or poot, give comming to the production is commingled with that from any other lease or poot, give comming to the production is commingled with that from any other lease or poot, give comming to the production is commingled with that from any other lease or poot, give comming to the production is commingled with that from any other lease or poot, give comming to the production is comming to the production is committee to the production of the production is committee to the production is committee to the production of the production is committee to the production of the production is committee to the production is co Designate Type of Completion - (X) Total Depth P.R.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay **Tubing Depth** Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE **HOLE SIZE** V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure **Tubing Pressure** Length of Test. Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pilot, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE **OIL CONSERVATION DIVISION** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above APR 30'92 is true and complete to the best of my knowledge and belief. Date Approved \_ Johnson ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Engr. Asst. L.W. JOHNSON

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Nam

Date

04-14-92

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

RECORD ONLY

ADD 30 1993

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

(505) 393-7191

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

APR 2 0 1993