

DEPARTMENT OF LAND

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PROBATION OFFICE

Operator

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

5 - NMOCD - Hobbs

1 - File

1 - Midland

Form C-101

Supersedes Old C-101 and C-11

Effective 1-1-65

GETTY OIL COMPANY

P.O. Box 730, Hobbs, New Mexico, 88240

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well

Recompletion

Change In Ownership

Change In Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

If change of ownership give name and address of previous owner

Getty Reserve Oil, Inc., 312 HBF Bldg., Midland, TX 79701

This change effective 8/1/80

DESCRIPTION OF WELL AND LEASE

Lease Name

Well No.

Pool Name, Including Formation

Kind of Lease

Lease No.

South Langlie Jal Unit

17

Jalmat (Oil)

State, Federal or Fee

Fee

Location

Unit Letter

H

2310

Feet From The

North

Line and

330

Feet From The

East

Line of Section

18

Township

25-S

Range

37-E

NMPM,

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

or Condensate

Address (Give address to which approved copy of this form is to be sent)

Shell Pipe Line Company

Box 2648, Houston, TX 77001

Name of Authorized Transporter of Casinghead Gas

or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

El Paso Natural Gas Company

Box 1492, El Paso, TX 79900

If well produces oil or liquids, give location of tanks.

Unit

Soc.

Twp.

Rge.

Is gas actually connected?

When

J

7

25-S

37-E

YES

1953

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Surge Res'ty.

Eff. Res'ty.

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Elevations (DF, RKB, RT, CR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MCF

Gravity of Condensate

Testing Method (flow, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

AREA SUPERINTENDENT

September 17, 1980

OIL CONSERVATION COMMISSION

APPROVED

SEP 26 1980

BY

Orig. Signed by

John Runyan

Geologist

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and re-completed wells.

Fill out only Sections I, II, III and VI for changes of ownership, well name or number, or transporter, or other such change of condition.

RECEIVED

SEP 25 1980

OIL CONSERVATION DIV.