DISTRIBUTION

W MEXICO OIL CONSERVATION COM-

Form: C = 1.04

SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE		AND	
U.S.G.S.	_ AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
LAND OFFICE	_		
TRANSPORTER GAS			
OPERATOR	7		
PRORATION OFFICE			_
Operator			
1	nd Gas Company		
Address		s 79701	
	Building, Midland, Texa		
Reason(s) for filing (Check proper bo	x)	Other (Please explain)	Formerly DALPORT
New Well	Change in Transporter of:	Winters "D"	No. 1
Recompletion	OII Dry Gas	s 🛁	
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name and address of previous owner	Dalport Oil Corporation,	First Nat'l Bank Bld	g., Dallas, TX 75202
This change t		70	
I. DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo		Lease No.
Lease Name		i	eral or Fee Fee
South Langlie Jal Uni	it 17 zönderect Langl	ie Mattix	100
Location			
Unit Letter H; 2.	Feet From The N Lin	ne and 330 Feet Fro	m The E
Line of Section 18 T	ownship 25-S Range 3	37-E , NMPM,	Lea County
ANGROL	DEED OF OH AND NATURAL GA	18	
I. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	Address (Give address to which app	proved copy of this form is to be sent)
Name of Authorized Transporter of C		P. O. Box 2648, Ho	
Shell Pipe Line Corp	oration	P. O. Box 2046, Fit	detoil, I exas
Name of Authorized Transporter of C	asinghead Gas 🔼 or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)
El Paso Natural Gas		Box 1492, El Paso,	Texas
El Paso Natural Gas	Unit Sec. Twp. P.ge.		When
If well produces oil or liquids,			1953
give location of tanks.	H 18 25-S 37-E	<u></u>	1733
ze i i a distinction in commingled v	with that from any other lease or pool,	give commingling order number:	
	The state of the s		
U COMBIETION DATA		New Well Worknover Deepen	Plug Back Same Res'v. Diff. Res'v
V. COMPLETION DATA	Oil Well Gas Well	New Well Mory Mel Booben	
		New West Work West Despen	
Designate Type of Complete	tion – (X)	Total Depth	P.B.T.D.
Designate Type of Complete	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Designate Type of Complete	Date Compl. Ready to Prod.		
Designate Type of Complete	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. Tubing Depth
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Designate Type of Complete	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. Tubing Depth
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Off/Gas Pay	P.B.T.D. Tubing Depth
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Total Depth Top Of / Gas Pay D CEMERTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
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Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	Total Depth Top Of Gas Pay D CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
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Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL. WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	Total Depth Top Off/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.)
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Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE V. TEST DATA AND REQUEST OII, WELL, Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	Total Depth Top Off/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size
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Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbls.	Total Depth Top Of Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure) Water-Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF
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VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Manager (Title)

AUG 28 1970

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

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