<u>DISTRIÇT I</u> P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Form C-104 Revised February 10,1994 Instructions on back

Submit to Appropriate District Office

AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT PORT OF PRINCIPLE CORPORATION 1700 LINCOLN STREET 3 Research of Fifting Code 071 - Remote date Quotings 300511515 3 Property Name 300511515 4 Property Name 300511515 4 Property Name 300511515 5 Property Name 300511515 5 Property Name 4 Property Name 5 P	1000 Rio Brazi DISTRICT IV	os Rd., Az	tec, NM 87410		5	Santa		v Mexico	<u> </u>	Uðð	_		5 Copies	
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SUITE 2000 DENVER CO. 09203 Protection Support Code 3002511918 SUITE 2000 S		_	1											
SUITE 2000 DENVER CO 30003 **API Namber** DENVER CO 30003 **API Namber** DO00511616 **JALANT TANSILL YATES SEVEN NIVERS** 33020 **Property Code** **Property Code** **SUITE COLORISM **Property Name** SOUTH LANGLIE JAL UNIT** **Well No. 12 **Surface Location** **If Property Name** South Language Location** **If Section Township Range Location Feet From The North/South Line Feet From The East/West Line County* **If Bottom Hote Location** **If It is not no. Section Township Range Location Feet From The North/South Line Feet From The Least West Line County* **If Bottom Hote Location** **If It is not no. Section Township Range Location Feet From The North/South Line Feet From The East/West Line County* **Jack Code** *														
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					name of the previ	ous ope	rator							

Printed Name RUSSELL POOL

Previous Operator Signature

DeSoto/Nichols 10/94 ver 2.0

Date

2/15/95

Title

Senior Engineer