mit 5 Copies repriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Ly, Minerals and Natural Resources Departmen

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Desmer DD, Astonia, NM 88210 DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Texaco Exploration and Production Inc.							30 025 11618				
Address											
P. O. Box 730 Hobbs, Nev Resear(s) for Filing (Check proper box)	v Mexico 882	40-2528		X Ou	at (Piease expl	ais)				· · · · · · · · · · · · · · · · · · ·	
New Well	Change in Transporter of: EFFECTIVE 11-01-91										
Recompletion	<u></u>	Dry Gas		1							
Change in Operator	Casingheed Ges										
If change of operator give name and address of previous operator	ce Producing I	nc. P	. O. Bo	730	Hobbs, Ne	w Mex	<u>iço</u>	88240-2	528		
IL DESCRIPTION OF WELL	AND LEASE	[9 1 N	Vanlandi	- Formetica		I K	ind c	(Lease	1	sase No.	
Lesse Name SOUTH LANGLIE JAL UNIT	12	ag Formation Kind o State, I SILL YATES SEVEN RIVER FEE				Pederal or Fee					
Location		1 Over mir	111111	ALL INIE	<u> </u>	1 4 44 1 [F	EE				
Unik Letter B	:990	Feet From	n The NO	RTH Li	e and	<u>o</u>	_ Fe	et From The E	AST	Line	
Section 18 Township	, 258	Range	37E	, <u>N</u>	мрм,			LEA		County	
III. DESIGNATION OF TRAN	SPORTER OF	OIL AND	NATU	RAL GAS							
Name of Authorized Transporter of Oil Condensate Corporation					Address (Give address to which approved copy of this form is to be sent) P. O. Box 2648 Houston, Texas 77252						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Sid Richardson Carbon & Gasoline Co.					Address (Give address to which approved copy of this form is to be sent) 201 Main St. Ft. Worth, Texas 76102						
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgs. J 7 25S 37E			is gas actually connected? When YES			/hea	1953			
If this production is commingled with that f	from any other lease o	or pool, give	commingl	ing order mun	ber:			<u> </u>			
IV. COMPLETION DATA	lou w	a	us Well	New Well	Workover	Deep	-	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)				<u> </u>	<u> </u>					
Date Spudded	Date Compl. Ready	to Prod.		Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Top Oil/Gas Pay				Tubing Depth					
Perforations									Depth Casing Shoe		
	77 IDINI	2 CASIN	GAND	CEMENT	NG RECOR	RD.		<u> </u>			
HOLE SIZE	TUBING, CASING AND E SIZE CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT			
104 045											
								<del> </del>	····-		
V. TEST DATA AND REQUES	T FOR ALLOV	VABLE									
OIL WELL (Test must be after re		ne of load oi	and must	be equal to o	r exceed top all lethod (Flow, p	owable fo	r thủ lift, d	depth or be for	or full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test			Linnered s	enna (s. sow) b	<b>-</b>	·y., ·				
Leegth of Test	Tubing Pressure			Casing Pressure				Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.				Gaa- MCF			
	<u> </u>			l				L			
GAS WELL					Rbla, Condensate/MMCF				Gravity of Condensate		
Actual Fied. Test - MCF/D	Length of Test			Bott. Condenses/MINICI							
Tosting Mathod (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)				Choke Size			
VI. OPERATOR CERTIFIC	ATE OF COM	(PLIAN	CE		011 00:		<u> </u>	ATION:	N. ((C)	NA I	
I hereby certify that the rules and regula	ations of the Oil Com	servatice	•	11 '		19F	1V/	AHONI	אפועור	<b>JN</b>	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Bata Assessed				APR 3	APR 30'92		
		-		Date	e Approve	<b>9</b> 0			<u> </u>		
- Ch folison			<del></del>	By_	ORIGINA	LSIGN	D 3	A TESSA 2	EXTON		
L.W. JOHNSON	En	gr. Asst	<u></u>			STRIGT	! 53	JPERMISOR			
Printed Name 04-14-92	(505	Title 5) 393—7	191	Title	·			<del></del>			
Date		elephone No			·						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.