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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antenia, NM \$8210

State of New Mexico Minerals and Natural Resources Department Ene

Form C-104 Revised 1-1-89 See Instructions

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQU	EST FO	OR AL	TO	WAB	LE AND A	UTHORIZ	'ATION				
Operator									API No.			
Texado Exploration and Troduction incl									25 11618	3	OK	
Address P. O. Box 730 Hobbs, New	/ Mexico	88240	-252	8					<del></del>	<del></del>		
Reason(s) for Filing (Check proper box)					. 6.	District Control	r (Please explai FECTIVE 6-			Ť		
New Well	Oil	Change in	Dry G		<b>X</b> :	EF	PECTIVE 0-	-1-51				
Recompletion U  Change in Operator	Casinghea	d Gas 🔲	Conde									
f change of operator give name address of previous operator Texac	o Produ		<u>.                                    </u>	P. (	0. Box	730 I	lobbs, Nev	w Mexico	88240-2	2528	<del></del>	
I. DESCRIPTION OF WELL AND LEASE    Well No.   Pool Name, Include						ag Formation Kind of			f Lease	· · · · · · · · · · · · · · · · · · ·		
SOUTH LANGLIE JAL UNIT		12				_	SEVEN RIV	ER FEE	recent or rec	40817	5	
Location B	. 990	)	Es et Es	T	no	RTH Line	and 2310	Fe	et From The	EAST	Line	
Unit Letter										LEA County		
Section 18 Township	, 2	5S	Range	37	<u> </u>	, NI	ирм,	<u></u>	LLA	-	COURT	
III. DESIGNATION OF TRANS	SPORTE	R OF O	IL AN	<u>10 N</u>	NATU	RAL GAS	e address to wh	ich approved	copy of this f	orm is to be se	nt)	
Name of Authorized Transporter of Oil or Condensate Shell Pipeline Corporation						Address (Give address to which approved copy of this form is to be sent)  P. O. Box 2648 Houston, Texas 77252						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas El Paso Natural Gas Company						Address (Giv			copy of this form is to be sent) Paso, Texas 79978			
If well produces oil or liquids, give location of tanks.	produces oil or liquids, Unit Sec. Twp.			Rge. 37E	ls gas actuali	y connected? YES	When	na ? 1953				
If this production is commingled with that i						<u> </u>						
IV. COMPLETION DATA	, , , , , , , , , , , , , , , , , , , ,							·····			hima i	
Designate Type of Completion	- (X)	Oil Well	1   	Gas '	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready to	o Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	tc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations						<u> </u>			Depth Casing Shoe			
	-	TUBING	, CAS	ING	AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
					<del></del>	ļ			ļ			
	<del> </del>					<del> </del>		·	<del></del>			
	-											
V. TEST DATA AND REQUES	ST FOR	ALLOW	ABLE	E		. La saval da as	- word top all	oughle for th	ie denth or he	for full 24 hor	ers.)	
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of T		e of load	1 ou c	and mus	Producing M	ethod (Flow, p	ump, gas lift,	elc.)	, joi j		
Date Fire few on Ros 10 1						Carles Press			Choke Size			
Length of Test	Tubing Pressure				Casing Pressure			_				
Actual Prod. During Test	Oil - Bbis.					Water - Bbis.			Gas- MCF			
GAS WELL	_1											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC	ATE O	F COM	PLIA	NC	E		OIL COI	NSERV	'ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved						
2/m. Willer						]}						
Signature K. M. Miller	Div. Opers. Engr.				11	By ORNAL SIGNAL BY JERRY SEXTON DISTRICT I SUPERVISOR						
Printed Name May 7, 1991	<del>-</del>	915-	Title -688-		34	Title	<b></b>					
Date			lephone			H						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.