

N.

AREA 640 ACRES
LOCATE WELL CORRECTLY

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

SEP 4 1953

OIL CONSERVATION COMMISSION
HOBBBS OFFICE

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Dalport Oil Corporation
(Company of Operator)

E. C. Winters "E"
(Lease)

Well No. 1, in NW 1/4 of NE 1/4, of Sec. 18, T. 25S, R. 37E, NMPM.

Langlie-Wattix

Pool,

La

County.

Well is 990 feet from North line and 2310 feet from East line

of Section 18. If State Land the Oil and Gas Lease No. is

Drilling Commenced August 7, 1953. Drilling was Completed August 27, 1953.

Name of Drilling Contractor Algerita Drilling Company

Address Odessa, Texas

Elevation above sea level at Top of Tubing Head 3117. The information given is to be kept confidential until

August 27, 1953.

OIL SANDS OR ZONES

No. 1, from 3265 to 3277. No. 4, from to

No. 2, from 3300 to 3304. No. 5, from to

No. 3, from 3318 to 3328. No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	32.30	New	310	Guide			Surface
5 1/2"	15.5	New	3255'	Float			Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 3/4"	9 5/8"	310	200	Halliburton		
7 7/8"	5 1/2"	3255'	400			
			2 Staged	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

1500 gal - Western Dolefrase from 3255 to 3342

Result of Production Stimulation 5 R. O. P. H.

Depth Cleaned Out 3342'

RD OF DRILL-STEM AND SPECIAL TV

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3342 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Aug 27th, 19 53

OIL WELL: The production during the first 24 hours was 120 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 35

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1145	T. Devonian	T. Ojo Alamo
T. Salt. 1240	T. Silurian	T. Kirtland-Fruitland
B. Salt. 2670	T. Montoya	T. Farmington
T. Yates. 2808	T. Simpson	T. Pictured Cliffs
T. 7 Rivers. 3020	T. McKee	T. Menefee
T. Queen. 3172	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	500	500	Surface-Red Rock & Shells				
500	1100	600	Red Bed				
1100	1145	45	Red Rock				
1145	1240	95	Anhydrite				
1240	2670	1430	Salt & Anhydrite				
2670	2808	138	Lime and anhydrite				
2808	3020	212	Sandy Lime & Anhydrite				
3020	3342	322	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

Company or Operator	DALPORT OIL CORPORATION	Address	930 Fidelity Union Life Bldg. Dallas, Texas
Name	W. F. T. [Signature]	Position or Title	Vice-President
		Date	September 3, 1953