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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <b>South Langlie Jal Unit</b>
2. Name of Operator <b>Reserve Oil and Gas Company</b>	8. Farm or Lease Name
3. Address of Operator <b>First Savings Building, Midland, Texas 79701</b>	9. Well No. <b>13</b>
4. Location of Well UNIT LETTER <b>A</b> <b>990</b> FEET FROM THE <b>E</b> LINE AND <b>990</b> FEET FROM THE <b>S 71</b> LINE, SECTION <b>18</b> TOWNSHIP <b>25-S</b> RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Jalmat Oil</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3113 DF</b>	12. County <b>Lea</b>

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

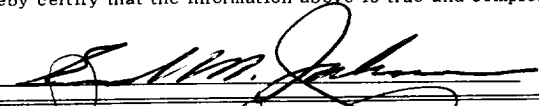
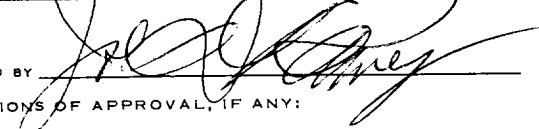
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Convert to Water Injection</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-13-71 Pulled rods and tubing. Cleaned out with sand pump to TD of 3333'. Shut in.

2-13-71 Ran 103 jts. 2-3/8" Eue cement lined tubing and 5 1/2" Baker Model AD tension packer. Set packer at 3185' with 14000# tension. Placed inhibited fresh water in casing annulus. Shut in. Waiting to commence water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <b>District Manager</b>	DATE <b>2-24-71</b>
APPROVED BY 	TITLE <b>SUPERVISOR DISTRICT 1</b>	DATE <b>MAR 1 1971</b>
CONDITIONS OF APPROVAL, IF ANY:		