FORM C-105



100 NEW MEXICO OIL CONSERVATION COMMISSION NEFROR Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Pe, New Mexico, er its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

R. Olsen Oil Company	Box Z. Jal, New Mexico
Company or Operator	Address
Winninghon	in
Ĩ.esee	
	Field,
Well is 2042 feet south of the North line and	feet west of the East line of Section 19
If State land the oil and gas lease is No	Assignment No
-	, Address
	, Address
The Lessee is R. Olsen 011 Company	Address Ber Z, Jal, New Merice
	. Drilling was completed December 6, 1949
	Garp. Address Gklahoma City, Gklahoma
Elevation above sea level at top of casing	feet.
The information given is to be kept confidential until	
OIL SAN	DS OR ZONES
	No. 4, fromto
	No. 5, fromto
No. 3, fromto	No. 6, fromto
IMPORTAN	F WATER SANDS
Include data on rate of water inflow and elevation to which	
	feet.
	feet.
	feet
No. 4, fromto	feet

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFO FROM	RATED TO	PURPOSE
9-5/8	56	8	Hat .	294	Home				Sarfage
7	23	8	*	2648					Oil String
					· · · · · · · · · · · · · · · · · · ·				
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									······································

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
121	9-5/8	298	200	Boweg		50 Saeks

8-3/4		8448		2 Staged			
1_		<u>k</u>		PLUGS AND ADAI	TERS	99.99.99.99.99.99.99.99.99.99.99.99.99.	
Heaving	nlug—M	aterial		Length	L	Depth Se	et
1449 0010			*	HOOTING OR CHI			
SIZE	SHE	LL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
•							
lf drill-ste	em or otl	her special t	ests or deviation sur	veys were made, sub	mit report on	separate sheet an	nd attach hereto.
				TOOLS USED			
Rotary to	ols were	used from	ofeet	to 2841 TD f	eet, and from	fe	et tofeet
Cable too	ls were	used from	feet	tofe	eet, and from.	fe	et tofeei
				PRODUCTION	1		
Put to pr	oducing	Decembe	r 8,	, 19 49			
The produ	uction of	f the first 2	4 hours was	barrels	s of fluid of whi	ich%	% was oil;%
emulsion;		% wa	ter; and	% sediment. Grav	ity, Be		
If gas wel	ll, cu. ft.	per 24 hour	4.060.00 thru	5/8" Chokeallon	s gasoline per	1,000 cu. ft. of ga	as
Rock pres	ssure, lbs	s. per sq. ir	L				
				EMPLOYEES			
	Bi	11 Clark		, Driller	C.	B. Riggs	, Driller
Arthur Stine , Driller			, Driller		·	Driller	
				ION RECORD ON			
I hereby s	swear or	affirm that					well and all work done on
			from available reco				
C 1	d and an	rown to hofe	no mo this 9th		Jal, New	Merico	December 9, 194
			re me this9th		Λ	Place	Date
day of	Dece	amber R 1	D P 1 1	., 19 Nai	ne	tion Supt.	Jank
·	/	N. d.	Chockle Notary	Tublic Rep		Olsen Oil (Compa ny
My Comm			ober 21, 1953				or Operator
				-			

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
0	310	510	Redbed
210	692	562	Bodzosk
69 2	860	168	Bedrock & Sand
860	1015	155	Redroek
1015	1172	157	Anky.
1172	1960	788	Salt à Shells
1960	2060	100	Selt
2060	2350	* 2 90 [°]	Salt & Shells
2350	2505	153	Anhy. & Cip
2505	2569	66	Brown Line
2569	2841	272	Send & Lime
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