DISTRIBUTI	· · · · · · · · · · · · · · · · · · ·				
SANTA FE	New Mexico O			FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
FILE				AND	Effective 1-1-65
U.S.G.S.		_ AUTHORIZATION T	O TRA	ANSPORT OIL AND NATURAL	L GAS
LAND OFFICE	OIL			, UUT i j	19 15 111 165
TRANSPORTER					
OPERATOR					
I. PRORATION OFF	ICE				
· ·	il Company				
Adoress					
	1031, Midl			Other (Blance and Link)	
Reason(s) for filing New Well	(Check proper box) Change in Transporter of:		' Other (Please explain)	
Recompletion		on	Dry Ga		_
Change in Ownership	,X	Casinghead Gas	Conden	nsate Effective 10-	1-65
If change of owners	hip give name	Teenewa Odl Comment			
and address of prev	ious owner	Leonard Uil Company,	<u> </u>	h Floor Security Life	Bldg.,Roswell, New Mexico
II. DESCRIPTION O	F WELL AND	LEASE			
Lease Name		Well No.		me, Including Formation	Kind of Lease
B. M. J	ustis	4	Jalı	met, Y. SR. Tans.	State, Federal or Fee Fee
_	. 25	5Feet From TheNort	htin	e and 925 Feet Fro	om The East
Unit Letter A	;?	Feet From The	<u>14</u>	B und 1 con 1 co	
Line of Section	19 , Tov	wnship 25-S Rar	ıge	<u> 37-е , ммрм, </u>	Lea Ocunty
			AX CA	C	
II. DESIGNATION O Name of Authorized	F TRANSPOR	TER OF OIL AND NATUR	AL GA	Address (Give address to which ap,	proved copy of this form is to be sent,
	e Line Comp			Box 1910 Midland	
Name of Authorized	Transporter of Cas	singhead Gas 🗙 🛛 or Dry Gas 🛛			proved copy of this form is to be sent,
El Paso N	atural Gas				Wew Mexico
If well produces oil			Rge.		8-1953
give location of tank		<u> </u>	<u>37e</u>	yes	0-1975
If this production is V. COMPLETION D.	, commingled wit	th that from any other lease o	r pool, j	give commingling order number:	
	be of Completio		Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
					P.B.T.D.
Date Spudded		Date Compl. Ready to Prod.		Total Depth	P.B.1.D.
Pool		Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth
Perforations					Depth Casing Shoe
		THRING CASIN		CEMENTING RECORD	
HOLE	SIZE	CASING & TUBING SI		DEPTH SET	SACKS CEMENT
					:
	DEQUEST E	OP ALLOWARLE (Test m	ust he al	fer recovery of total volume of load i	oil and must be equal to or exceed top allow-
V. TEST DATA ANI OIL WELL) REQUEST F			pth or be for full 24 hours)	
Date First New Oil i	lun To Tanks	Date of Test		Producing Method (Flow, pump, zas	s lift, etc.j
	<u>.</u>	Tubing Pressure		Casing Pressure	Choke Size
Length of Test		Tubing Fressure			:
Actual Prod. During	Test	Oil-Bbls.		Water-Bbls.	Gas-MCF
		l			
GAS WELL Actual Prod. Test-1		Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate
notuur riou, rest-r					:
Testing Method (pito	ot, back pr.)	Tubing Pressure		Casing Pressure	Choke Size
L					
I. CERTIFICATE C	F COMPLIAN	CE			VATION COMMISSION
• • • • • •	A the st	regulations of the Oil Con	vation	APPROVED	, 19
Commission have	been complied v	regulations of the Oil Conser with and that the information	given	-	
above is true and	complete to the	e best of my knowledge and b	senet.		
	11/10			TITLE	
VH X			This form is to be filed in compliance with RULE 1:04.		
R. L. Leggett				If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
District Off				tests taken on the well in ac	cordance with RULE 111.
				All sections of this form able on new and recompleted	must be filled out completely for allow- wells.
October 1, 1				Fill out Sections I. R. 1	III, and VI only for changes of owner.
	(De	ue)			porter, or other such change of condition. hust be filed for each pool in multiply
			1	Separate Forms C-104 M	nor or mere to chemically managing