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District II PO Drawer DD, Artesia, NM 88211-0719

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State of New Mexico
Energy, Minerals Natural Recources Department

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OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

MARCHED REPORT MAS South Pacheco, Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1 Operator name and Address AMERICAN INLAND RESOURCES COMPANY, LLC. P.O. BOX 50938 MIDLAND, TX 79710 1 SPOI Name S POI Nam	District III 1000 Rio Brazos Rd., Aztec,	NM 87410		Santa Fe	, Ni	W 8750	5						
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