Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQU	EST FC	R AL	LOWAB	LE AND	AUTHO	RIZA	TION			
I	7	OTRA	NSPO	ORT OIL	AND NA	TURAL	GAS	Well A	DINO		
Operator	_							Well	ur 110.		
Lewis B. Burleson,	Inc.										
P. O. Box 2479  Reason(s) for Filing (Check proper box)	Mi			as 7970	)2 <b>Օ</b> ւհ	er (Please	explain)			· · · · · · · · · · · · · · · · · · ·	
New Well	0"	Change in	•	N N N N N N N N N N N N N N N N N N N		-	ro ho	offe	ctive 1	1 /1 /91	
Recompletion	Oil Casinghea		Dry Ga Conden	_		_	to be	erre	CIVE I	1/1//1	
If change of operator give name and address of previous operator	Cassgin-										
II. DESCRIPTION OF WELL.	AND LEA						<u>, , , , , , , , , , , , , , , , , , , </u>	77   100 1			ase No.
Choles B-19	,	Well No.	Pool N		nat G		ansi Intes	Secue.	of Lease Federal or Federal		
Unit Letter	_ :	660	Feet Fr	om The	Duch Lin	e and	198	<u>O</u> _ F	et From The	West	Line
Section 19 Township	25	5	Range	370	s , N	мрм,	La	a_			County
III. DESIGNATION OF TRAN	SPORTE	R OF O	L AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil	Ţ	or Conden	sais							orm is to be se	
Name of Authorized Transporter of Casing Sid Richardson Carbon			0.	Gas 🔀	lst Cit	y Ban	k To	wer 20	l Main E	orm is to be see It Worth,	TX 7610
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actual	y connecte	ed?	When	7	•	
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or	pool, giv	ve comming)	ing order nur	iber:					
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Worko	/er	Deepeti	Plug Back	Same Res'v	Din Res'v
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth				P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth		
Perforations					<u></u>				Depth Casing Shoe		
	7	UBING,	CASI	NG AND	CEMENT	NG RE	CORD				
HOLE SIZE	CA	SING & TU	JBING :	SIZE		DEPTH	SET			SACKS CEMI	ENT
	.		· · · · · · · · ·								
	ļ		····	<del> </del>				<del></del>			
V. TEST DATA AND REQUES	T FOR	ILOW	ARIE								
OIL WELL (Test must be after r					be equal to o	r exceed to	p allow	able for thi	is depth or be	for full 24 how	rs.)
Date First New Oil Run To Tank	Date of Te		<del> </del>	• · · • · · · · · · · · · · · · · · · ·	Producing M						
Length of Test	Tubing Pressure				Casing Pressure				Choke Size		
Actual Prod. During Test	Oil - Bbis.				Water - Bbl	<b>.</b>			Gas- MCF		
GAS WELL					,						
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMI	PLIA	NCE		<u> </u>	<u> </u>	<u> </u>	ATION	DIVICIC	
I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	that the info	rmation giv	rvation en abov	re .					AHON	DIVISIO	
Sharon	Kan	MU]				e Appr	oved				
Signature Sharon Beaver	Production Clerk				∥ By_	By ORIGINAL SAGNED BY JEEBLY CONTON DISTRICT I SUPERVISOR					
Printed Name November 4, 1991		915)-68			Title	)				./K	
Date			ephone l								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

NOV 07 1991 OCU HOBBS OFFICE