Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Burleson, Inc. Lewis B. Address 79702 Midland, Texas Box 2479 0. Other (Please explain) Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Last previous C-104 erroneously X Dry Gas Recompletion named Sid Richardson Carbon & Gasoline Casinghead Gas Condensate Change in Operator as Transporter If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation

Salmat Gas - Tansill Vales & State, Federal or Fee Lease No. Location **NMPM** Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Name of Authorized Transporter of Casinghead Gas or Dry Gas 💢 Address (Give address to which approved copy of this form is to be sent) <u>El Paso</u>, <u>P.</u>0. Box 1492 Paso Natural Gas Company Texas If well produces oil or liquids, give location of tanks. Twp. Unit Sec. Is gas actually connected? When? no If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Gas Well Deepen Oil Well New Well | Workover Plug Back | Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Casing Pressure Choke Size Tubing Pressure Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved _

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

915/683-4747

Signature

A<u>ugus t</u>

Printed Name

haron Beaver

1990

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

 Title_{-}

All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

Production Clerk

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.