| | DISTRIBUTION | | | Form C-134 Supersedes U.S. C-104 and C-1. | |
|-----|---|--|--|--|--|
| | FILE U.S.G.S. | | OR ALLOWABLE AND ISPORT OIL AND NATURAL GAS | Effective 1-1-45 | |
| I. | IRANSPORTER OIL OPERATOR OPERATOR PROBATION OFFICE OPERATOR | | | | |
| | Conoco Inc. | | | | |
| | P.0. Box 460, | Hobbs, New Mexico 88240 | | | |
| | Reason(s) for tiling (Check proper box) New Well | Change in Transporter of: Cil Dry Gas Castnghead Gas Condens | | | |
| | f change of ownership give name and address of previous owner | | | | |
| н. | DESCRIPTION OF WELL AND I Lease Name Sholes B-19 | Self No. Pool Name, Including For | Tes Gas State, Federal or | Letse 10. Fee <u>2C-03258/</u> B | |
| | Unit Letter N; 66 | O_Feet From The Line | and Feet From The | wW | |
| | Line of Section 19 Tow | nship 25 Range | 37, NMPM, Lea | County | |
| ш. | DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil | FR OF OIL AND NATURAL GAS | Address (Give address to which approved | | |
| | Name of Authorized Transporter of Cas <u>E/ Paso Natural</u> If well produces oil or liquids, give location of tanks. | · · · · | Address (Give address to which approved <u>Roy 1384</u> , <u>Jac</u> Is gas actually connected? | N.M. | |
| IV | If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA | | | | |
| | Designate Type of Completio | n = (X) Gas Well Gas Well | | | |
| | Date Spuaded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | |
| | Elevations (DF, RKB, RT, GR, etc., | Name of Producing Formation | Top Oll/Gas Pay | Tubing Depth | |
| | Periorations | | | Depth Casing Shoe | |
| | HOLE SIZE | TUBING, CASING, AND CASING & TUBING SIZE | CEMENTING RECORD | SACKS CEMENT | |
| | | | | | |
| | | | ter recovery of total volume of load oil an | id must be equal to or exceed top allow- | |
| v. | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) DII. WELL able for this depth or be for full 24 hours) Date First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) | | | | |
| | | Tubing Pressure | Casing Pressure | Choke Size | |
| | Length of Test | | Water-Bbls. | Gas - MCF | |
| | Actual Prod. During Test | Cil-Bols. | | | |
| | GAS WELL Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | |
| VI. | | ERTIFICATE OF COMPLIANCE | | OIL CONSERVATION COMMISSION | |
| | | regulations of the Oil Conservation with and that the information given e best of my knowledge and belief. | BY | | |
| | Drait. | | | | |
| | - (H. Men (Sign | alure) | | | |
| | Division Manager | | All sections of this form must be alled out demalately for silew- able on new and recompleted wells. | | |
| | 6-15 | (1) -79 | Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition | | |
| | NMOCD (5) | FU(4) FILE | Separate Forms C-104 must completed wells. | be filed for each pool in multiply | |

| F | ILE | co |
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