CN	STATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT				Form C-104 Revised 10-1-78	
				N .		
	SANTA FE, NEW MEXICO 87501					
	CAND OFFICE REQUEST FOR ALLOWABLE					
	AND AND AND AND AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
!.	PROBATION OFFICE Contract Cont					
	Conoco Inc.					
	Address					
	P. U. BOX 46U, Hot Reason(s) for filing (Check proper box	obs, New Mexico 88240	Other (Please	(xplain) This well	l has recently	
į	New Well					
•	Recompletion Change in Ownership	Casinghead Gas Conden			nd permission to <u>ne production at</u>	
	If change of ownership give name	the Sholes AB-25 battery for the month c				
•	and address of previous owner September 1982.					
	DESCRIPTION OF WELL AND	LEASE		Kind of Lease		
;	Leave Name Sholes B-19	Well No. Pool Name, Including Fo 2 Jalmat Yates (State, Federal or Fee L(Lease NC	
;	Location	2 Jaimat lates (<u>143</u>			
	Unit Letter <u>2310</u> Feet From The West Line and <u>990</u> Tees From The <u>North</u>					
	Line of Section 19 To	mship 255 Range 3	<u>. 17Е , ММРМ</u>	, Lea	County	
			c.			
t TI	DESIGNATION OF TRANSPOR	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nerre of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be s				
•	Texas New Mexico Pipeline Co. P. O. Box 2528, Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas or Dry GasXX Address (Give address to which approved copy E1 Paso Natural Gas Company P. O. Box 1384, Jal, New Mex						
İ	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connect		.0	
1	give location of tanks.	н 25 25 36	Yes			
-	If this production is commingled wi . COMPLETION DATA	ith that from any other lease or pool,				
	Designate Type of Completi	on = (X)	New Well Workover	Deepen Plug Bac	k Same Res'v. Dill. Res	
	Date Spuided	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
		Name of Producing Formation	Tep Oil/Gas Pay	Tubing D	epth	
	Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	10p 0m/ 0m/ 1-7		·	
	Perforations			Depth Co	ising Sho o	
		CEMENTING RECOR	D			
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS	1	SACKS CEMENT	
			1	me of load oil and must be	equal to or exceed top alls	
	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas life, etc.)					
	Date First New Oil Run To Tanks	Date of Teat	Producing Method (1-10)	, pump, gas 1111, etc.)		
4	Length of Test	Tubing Pressure	Casing Pressure	Choke St	Zŧ	
1		011-Bbla.	Water-Bbis.	Gas-MC	F	
	Actual Prod. During Test	GII-BEI				
1						
	GAS WELL	Length of Test	Bbis. Condensate/MMC	F Gravity c	of Condensate	
•			Casing Pressure (Shut	-in) Choke Si		
	Teating Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (ADde			
71.	CERTIFICATE OF COMPLIANCE			ONSERVATION DIV	/ISION	
			APPROVED SEP 1 3 1987 19			
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		$\Theta h^{-} \rightarrow h^{-}$			
			OT & GAS INSPECTOR			
			TITLE			
	Anna 112. New		If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.			
	(Signature)					
	Administrative Supe	All sections of this form must be filled out completely for allo able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of own- well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip completed wells.				
	(Tiule) September 10, 1982					
	(Date)					