

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032581(6)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR  
CONTINENTAL OIL COMPANY
3. ADDRESS OF OPERATOR  
Box 460, Hobbs, N.M. 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
660' FNL & 1980' FEL OF SEC. 19

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Sholes B-19

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

TALMAT 400's 7 Rivers

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 19, T-25S, R-37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3098' DF

12. COUNTY OR PARISH

Loo

13. STATE

N.M.

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other) Perf & Stimulate

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

IT IS Proposed To Perform Remedial Work AS  
Follows: Clean out to 3225'. Set RBP AT 3220' & SPOT  
Approx. 100 Gals 15% Acid From 3178'-3078'. Perf Additional Pay  
AT 3144', 46', 48', 50', 52', 70', 72', 74', 76', 78' w/ 1 ISPF. Run Tbg  
with Pkr set AT  $\pm$  3050' and Acidize with 1000 Gals 15% Acid.  
Treat with 9000 Gals wtr and 13,750 # 20-40 Sand. Set RBP AT  
3130' & SPOT Approx. 100 Gals 15% Acid From 3095'-2995'. Perf Add.  
Pay AT 3084', 85', 86', 87', 88', 90', 92', 94' w/ 1 ISPF. Run Tbg with  
Pkr set AT  $\pm$  2965' and Acidize with 800 Gals 15% Acid. Treat  
with 5000 Gals wtr and 6500 # 20-40 Sand. Pull Tbg, Pkr and RBP.  
Clean out to PBTD 3320'. Run Producing Equipment and Test.

18. I hereby certify that the foregoing is true and correct

SIGNED

Wm. A. Dethlefsen

TITLE

ADMIN. SUPV.

DATE

5-3-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

MAY 4 1977

BERNARD MOROZ  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side

USGS(5), NMFU(4), File(2)

APPROVED

RECEIVED

12.14.1977

OL 2000