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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	•	2 12 01 00.	
Land Office	1,00	Craces	
Lease No	LC (032581	b
Unit	HMF	U	

Budget Bureau No. 42-R358.4.

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Subsequent Report of Perforate
(INDICATE ABOVE BY CHI	ECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
Sholes B-19	July 15 , 10
Vell No. 3 is located 660	ft. from $\begin{bmatrix} N \\ k \end{bmatrix}$ line and 1960 ft. from $\begin{bmatrix} E \\ k \end{bmatrix}$ line of sec. 1
(½ Sec. and Sec. No.) (Twp.)	(Range) (Meridian)
Jalmat	Lea New Mexico
(Field)	
tate names of and expected depths to objective sanding points	e sea level is
Before workover: TD Li Seven Rivers 3298-3118'. 8-3318'. flowing 1 bbl come 6.11 MCFFD. GOR 6110 work done: Ferforated perforations w/4000 galatalled pumping unit. After workover: TD, Pien Rivers 3260-3318'. Fee soil, 1/2 bbl water, in 15 bbls. Daily allowabl	DETAILS OF WORK s; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, c, and all other important proposed work) Lee 3400 , PB 3320 DF 9 , elev 3098 Casing point 5 1/2 set at 3399 oil no water, in 24 hrs. Choke 3/4 . LOR 1 HBL. Duily allow 5 bbls oil 3266-3276 w/4 shots/ft, sand fraced t crude w/1 sand and 0.1 Adomite per BF, elev and casing point are same. LOF 1266-3276 3298-3318 Pumping 1 24 hrs. Gas volume 3.10 MCFPD. COR 1 bbls oil
Before workover: TD Li Seven Rivers 3298-3318'. 8-3318'. flowing 1 bbl of use 6.11 ACFFD. GOR 6110 work done: Perforated perforations w/4000 gals talled pumping unit. After workover: TD, Pierre Side Side Side Side Side Side Side Sid	DETAILS OF WORK s; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, casing and all other important proposed work) Lee 3400', PB 3320', DF 9', elev 3098' Casing point 5 1/2" set at 3399', and and 5 1/2" set at 3399', and and and 5 1/2" set at 3399', and and 5 1/2" send fraced the crude w/1, sand and 0.1, sand fraced the crude w/1, sand and 0.1, adomite per 3266-3276', 3296-3318', Pumping 1 24 hrs. Gas volume 3.10 MCFPD. COR 15 bels oil. 57, completed 7-12-57, tested 7-12-57. Approval in writing by the Geological Survey before operations may be commenced.
Before workover: TD Li Beven Rivers 3298-3318. 8-3318. Flowing 1 bbl come 6.11 ACFT). GOR 6110 Bork done: Ferforated perforations w/4000 galstalled pumping unit. After workover: TD, Pien Rivers 3266-3318. Fee soil, 1/2 bbl water, in 15 bbls. Daily allowable workover started 5-23-1 understand that this plan of work must receive a company Continent al Oil Company Con	DETAILS OF WORK s; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, casing and all other important proposed work) Lee 3400', PB 3320', DF 9', elev 3098' Casing point 5 1/2" set at 3399', and and 5 1/2" set at 3399', and and and 5 1/2" set at 3399', and and 5 1/2" send fraced the crude w/1, sand and 0.1, sand fraced the crude w/1, sand and 0.1, adomite per 3266-3276', 3296-3318', Pumping 1 24 hrs. Gas volume 3.10 MCFPD. COR 15 bels oil. 57, completed 7-12-57, tested 7-12-57. Approval in writing by the Geological Survey before operations may be commenced.
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Before workover: TD Li Seven Rivers 3298-3318'. 8-3318'. Flowing 1 bbl of une 6.11 ACFFD. GOR 6110 work done: Perforated perforations w/4000 gals talled pumping unit. After workover: TD, Pien Rivers 3260-3318'. Fee soil, 1/2 bbl water, in 15 bbls. Daily allowabl workover started 5-23-2 I understand that this plan of work must receive a company Continent al Oil Co	DETAILS OF WORK a; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, casing and all other important proposed work) LECT 3400 PB 3320 DF 9 elev 3098 Casing point 5 1/2" set at 3399 casing point and 3/4" choke 3/4" cho