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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. B-229
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Gulf Oil Corporation		7. Unit Agreement Name
3. Address of Operator Box 670, Hobbs, New Mexico 88240		8. Farm or Lease Name Arnett-Ramsay (NCT-E)
4. Location of Well UNIT LETTER M 615 FEET FROM THE South LINE AND 705 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 25-S RANGE 37-E NMPM.		9. Well No. 3
15. Elevation (Show whether DF, RT, GR, etc.) 3095' GL		10. Field and Pool, or Willcat Jalmit Gas
		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

Cleaned out and acidized.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3125' TD.

Pulled producing equipment. Cleaned out to 3125'. Ran packer and 2-3/8" tubing. Set packer at 2708' and treated open hole interval 2880' to 3125' with 500 gallons of 28% NE acid. Flushed with 6 barrels of water. Swabbed and tested. No indication of commercial production. To be carried as closed in, uneconomical to produce.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *B. Barbut* TITLE Area Engineer DATE April 23, 1974

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: